# AUDAX RENOVABLES, S.A. AND SUBSIDIARIES

# INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

# AS AT 30 JUNE 2023

Translation from the original issued in Spanish. In the event of discrepancy, the Spanish-language version prevails.

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**Audax Renovables, S.A. and subsidiaries**
**Consolidated Balance Sheet**
(EUR thousands)

| **Assets** | **Note** | Not audited **30/06/2023** | Audited **31/12/2022** |
|---|---|---|---|
| Goodwill | 5 | 137,936 | 137,802 |
| Other intangible assets | 5 | 199,242 | 202,035 |
| Property, plant and equipment | 5 | 150,106 | 140,012 |
| Investments as per equity accounting | 6 | 15,269 | 13,035 |
| Financial assets | 7 | 72,339 | 89,281 |
| Deferred tax assets | 15 | 11,082 | 14,607 |
| **Total non-current assets** | | **585,974** | **596,772** |
| Inventory | | 10,707 | 9,946 |
| Trade and other receivables | 7 and 9 | 297,631 | 304,370 |
| Current tax assets | | 4,133 | 4,086 |
| Financial assets | 7 | 122,062 | 129,465 |
| Loans and receivables | 8 | | |
| Time period adjustments and other current assets | 9 | 49,138 | 66,242 |
| Cash and other cash equivalents | 10 | 208,194 | 205,929 |
| **Total current assets** | | **691,865** | **720,038** |
| **Total assets** | | **1,277,839** | **1,316,810** |

| **Net Equity and Liabilities** | **Note** | **30/06/2023** | **31/12/2022** |
|---|---|---|---|
| Capital | | 44,029 | 44,029 |
| Share premium account | | 420,316 | 420,316 |
| Reserves | | (336,477) | (339,066) |
| Equity component of compound financial instruments | | - | - |
| Profit (loss) for the year attributable to the parent company | | 8,377 | 3,539 |
| Translation differences | | (2,607) | (8,210) |
| Other comprehensive income | | 10,446 | 1,821 |
| **Equity attributed to the parent company** | | **144,084** | **122,429** |
| Non-controlling interests | | 14,215 | 13,344 |
| **Total net equity** | 11 | **158,299** | **135,773** |
| Provisions | 12 | 1,388 | 1,340 |
| Bonds and other negotiable securities | 13 | 399,119 | 458,158 |
| Financial liabilities to credit institutions | 13 | 54,003 | 66,093 |
| Lease liabilities | 13 | 19,232 | 19,207 |
| Derivative financial instruments | 8 | 33 | 7,912 |
| Other financial liabilities | 13 | 33,601 | 34,505 |
| Subsidies | 14 | 4,430 | 4,241 |
| Other non-current liabilities | | 34,802 | 38,630 |
| Deferred tax liabilities | 15 | 14,139 | 15,163 |
| **Total non-current liabilities** | | **560,747** | **645,249** |
| Provisions | 12 | 13,526 | 4,745 |
| Bonds and other negotiable securities | 13 | 139,817 | 81,511 |
| Financial liabilities to credit institutions | 13 | 22,771 | 35,986 |
| Lease liabilities | 13 | 1,669 | 1,471 |
| Derivative financial instruments | 8 | 3,999 | 13,392 |
| Other financial liabilities | 13 | 4,900 | 14,859 |
| Trade and other payables | | 211,671 | 241,136 |
| Current tax liabilities | | 7,160 | 5,048 |
| Other current liabilities | | 153,280 | 137,640 |
| **Total current liabilities** | | **558,793** | **535,788** |
| **Total net equity and liabilities** | | **1,277,839** | **1,316,810** |

The notes 1 to 21 and the appendix are an integral part of the Condensed Consolidated Financial Statements as at 30 June 2023.
The consolidated balance sheet as at 31 December 2022 is presented solely and exclusively for comparative purposes.

**Audax Renovables, S.A. and subsidiaries**
**Consolidated Income Statement**
(EUR thousands)

| | Note | Not audited 30/06/2023 | Not audited 30/06/2022 |
|---|---|---|---|
| Ordinary income | 16 | 1,215,434 | 1,321,287 |
| Procurement | 16 | (1,112,755) | (1,257,977) |
| Other operating income | | 3,804 | 1,788 |
| Wages and salaries | 16 | (17,817) | (14,800) |
| Other operating expenses | 16 | (39,790) | (25,063) |
| Amortisation and depreciation | 5 | (10,686) | (10,883) |
| Impairment and profit (loss) on disposal of fixed assets | | (705) | (712) |
| **Operating profit (loss)** | | **37,485** | **13,640** |
| Financial income | | 2,923 | 1,477 |
| Financial expenses | | (17,314) | (13,524) |
| Profit (loss) on disposal and change in value of financial instruments | | (1,214) | 794 |
| Exchange differences | | (7,278) | (231) |
| **Financial profit (loss)** | 16 | **(22,883)** | **(11,484)** |
| Profit (loss) of companies consolidated by equity accounting | 6 | 2,449 | 2,043 |
| **Profit (loss) before tax from continuing operations** | | **17,051** | **4,199** |
| Income tax expense | | (7,250) | (1,412) |
| **Profit (loss) after tax from continuing operations** | | **9,801** | **2,787** |
| Profit (loss) for the year from discontinued operations | | - | - |
| **Consolidated profit (loss) for the year** | | **9,801** | **2,787** |
| | | | |
| **Profit (loss) attributable to the parent company** | | **8,377** | **139** |
| **Profit (loss) attributable to non-controlling interests** | | **1,424** | **2,648** |

| | 30.6.23 | 30/06/2022 |
|---|---|---|
| **Profit (loss) per share** | | |
| Basic | 0.0191 | 0.0003 |
| Diluted | 0.0191 | 0.0003 |

The notes 1 to 21 and the appendix are an integral part of the Condensed Consolidated Financial Statements as at 30 June 2023.

**Audax Renovables, S.A. and subsidiaries**

**Consolidated Statement of Comprehensive Income**

(EUR thousands)

| | Not audited | Not audited |
|---|---|---|
| | **30/06/2023** | **30/06/2022** |
| **Consolidated profit (loss) for the year** | 9,801 | 2,787 |
| **Other comprehensive income** | | |
| **Items to be reclassified to profit and loss statement** | | |
| Cash flow hedges | 8,116 | (4,492) |
| Profit / (loss) from valuation | 6,069 | (12,594) |
| Transfer to the Income Statement | 2,047 | 8,102 |
| Translation differences of financial statements of businesses abroad | 5,603 | (2,419) |
| **Other comprehensive income for the year, after tax** | **13,719** | **(6,911)** |
| **Total comprehensive income for the year** | **23,520** | **(4,124)** |
| Total comprehensive income attributable to the parent company | 22,605 | (6,322) |
| Total comprehensive income attributable to non-controlling interests | 915 | 2,198 |

The notes 1 to 21 and the appendix are an integral part of the Condensed Consolidated Financial Statements as at 30 June 2023.

**Audax Renovables, S.A. and subsidiaries**

**Consolidated Statement of Changes in Net Equity**

(EUR thousands)

| *In EUR* | Capital | Share premium account | Reserves | Treasury shares | Profit (loss) attributable to the Parent Company | Translation differences | Other Comprehensive Income | Equity attributed to Parent Company | Non-controlling interests | Net equity |
|---|---|---|---|---|---|---|---|---|---|---|
| **Balance at 31 December 2021** | **44,029** | **420,316** | **(337,191)** | | **(1,720)** | **(2,587)** | **9,557** | **132,404** | **11,962** | **144,366** |
| **Recognised income and expenses** | **-** | **-** | **-** | **-** | **139** | **(2,419)** | **(4,042)** | **(6,322)** | **2,198** | **(4,124)** |
| Dividends | - | - | - | - | - | - | - | - | (190) | **(190)** |
| Changes to the scope | - | - | - | - | - | - | - | - | - | **-** |
| Other movements | - | - | (156) | - | - | - | - | (156) | - | **(156)** |
| Reserves | - | - | (1,720) | - | 1,720 | - | - | - | - | - |
| **Balance at 30 June 2022** | **44,029** | **420,316** | **(339,067)** | **-** | **139** | **(5,006)** | **5,515** | **125,926** | **13,970** | **139,896** |
| Recognised income and expenses | - | - | - | - | 3,400 | (3,204) | (3,694) | (3,498) | 408 | (3,090) |
| Dividends | - | - | - | - | - | - | - | - | (1,034) | (1,034) |
| Changes to the scope | - | - | - | - | - | - | - | - | - | - |
| Other movements | - | - | 1 | - | - | - | - | 1 | - | 1 |
| Reserves | - | - | - | - | - | - | - | - | - | - |
| **Balance at 31 December 2022** | **44,029** | **420,316** | **(339,066)** | **-** | **3,539** | **(8,210)** | **1,821** | **122,429** | **13,344** | **135,773** |
| Recognised income and expenses | - | - | - | - | 8,377 | 5,603 | 8,625 | 22,605 | 915 | 23,520 |
| Dividends | - | - | - | - | - | - | - | - | (44) | (44) |
| Changes to the scope | - | - | - | - | - | - | - | - | - | - |
| Other movements | - | - | 47 | (997) | - | - | - | (950) | - | (950) |
| Reserves | - | - | 3,539 | - | (3,539) | - | - | - | - | - |
| **Balance at 30 June 2023** | **44,029** | **420,316** | **(335,480)** | **(997)** | **8,377** | **(2,607)** | **10,446** | **144,084** | **14,215** | **158,299** |

The notes 1 to 21 and the appendix are an integral part of the Condensed Consolidated Financial Statements as at 30 June 2023.

**Audax Renovables, S.A. and subsidiaries**
**Consolidated Cash Flow Statement**
(EUR thousands)

| | Note | Not audited 30.06.2023 | Not audited 30.06.2022 |
|---|---|---|---|
| *Cash flows from operating activities* | | | |
| **Profit (loss) for the year before tax** | **Note** | **17,051** | **4,199** |
| **Adjustments to results** | | **47,706** | **22,844** |
| Amortisation and depreciation | 5 | 10,686 | 10,883 |
| Valuation adjustments due to impairment | 5 | 7,179 | 1,100 |
| Changes in provisions | | 8,829 | 835 |
| Allocation of subsidies | | (127) | (127) |
| Profit (loss) on derecognition and disposal of fixed assets | | 705 | 712 |
| Profit (loss) on derecognition and disposal of financial instruments | | 1,214 | (794) |
| Financial income | | (2,923) | (1,477) |
| Financial expenses | | 17,314 | 13,524 |
| Exchange differences | | 7,278 | 231 |
| Profit (loss) of companies consolidated by equity accounting | | (2,449) | (2,043) |
| **Changes in working capital** | | **(11,829)** | **(9,059)** |
| Inventory | | (761) | (4,272) |
| Accounts receivable | | 882 | (40,162) |
| Other current assets | | 16,751 | 13,727 |
| Accounts payable | | (39,400) | 5,134 |
| Other current liabilities | | 10,591 | 21,778 |
| Other non-current assets and liabilities | | 108 | (5,264) |
| **Other cash flows from operating activities** | | **(2,776)** | **(7,463)** |
| Payments of interest | | (4,959) | (8,504) |
| Collections of interest | | 2,183 | 1,041 |
| **Cash flows from operating activities** | | **50,152** | **10,521** |
| *Cash flows from investment activities* | | | |
| **Payments of investments** | | **(33,918)** | **(35,300)** |
| Intangible assets | 5 | (5,303) | (8,907) |
| Property, plant and equipment | 5 | (11,223) | (10,840) |
| Group and associated companies | 17 | - | (80) |
| Other financial assets | 7 | (17,392) | (15,473) |
| **Collection on divestments** | | **38,626** | **43,350** |
| Group and associated companies | | - | 13,503 |
| Intangible assets | 5 | 197 | 1,120 |
| Property, plant and equipment | 5 | - | 1,555 |
| Other financial assets | 7 | 38,429 | 27,172 |
| **Business unit** | | **-** | **(469)** |
| **Cash flows from investment activities** | | **4,708** | **7,581** |
| *Cash flows from financing activities* | | | |
| **Collections and payments for financial liability instruments** | | **(52,551)** | **(65,967)** |
| Issuance | | | |
| Bonds and other negotiable securities | 13 | 85,881 | 191,191 |
| Amounts owed to credit institutions | 13 | 14,904 | 33,269 |
| Payables to group companies and associates | 17 | - | 116 |
| Repayment | | | |
| Bonds and other negotiable securities | 13 | (96,451) | (200,100) |
| Amounts owed to credit institutions | 13 | (44,840) | (39,375) |
| Payables to group companies and associates | 17 | (11,048) | (51,068) |
| Other debts | | (997) | - |
| **Payments of dividends and remuneration of other financial liabilities** | | **(44)** | **(190)** |
| Dividends | | (44) | (190) |
| **Cash flows from financing activities** | | **(52,595)** | **(66,157)** |
| Net increase/decrease in cash or equivalents | | **2,265** | **(48,055)** |
| Cash and equivalents at the beginning of the year | | 205,929 | 244,149 |
| Cash and equivalents at the end of the year | | 208,194 | 196,094 |

The notes 1 to 21 and the appendix are an integral part of the Interim Condensed Consolidated Financial Statements as at 30 June 2023.

## *EXPLANATORY NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS*

### NOTE 1 – GENERAL INFORMATION

Audax Renovables, S.A., hereinafter referred to as the Parent Company, was incorporated in Barcelona on 10 July 2000 for an unlimited duration.

In the year 2022 the company changed its registered address to Calle Electrónica 19 in Badalona, Barcelona, Spain, from the previous one at Calle Temple 25 in Badalona, Barcelona, Spain.

It is mainly engaged in all types of activities related to the development of electricity generation from renewable sources, for which purpose it can set up, acquire and hold shares, bonds, interests and rights in companies whose corporate objects are the development, construction and exploitation of facilities for the generation of electricity from renewable energy sources.

Moreover, the Company's objects include energy retailing, purchase and sale of electricity, including export and import, fuel retailing for energy production, natural gas retailing, CO2 emissions trading and telecommunications retailing; as well as all the necessary additional activities.

Additionally, the Company may acquire, hold, administer and dispose of all types of titles, securities, financial assets, rights, interests or shares in individual or social enterprises, on its own behalf, excluding intermediaries, and under the applicable legislation on Stock Exchange and Collective Investment Institutions.

Audax Renovables, S.A. is a holding company which is the parent company of a Group of subsidiary companies, joint ventures and associated companies that are engaged in the activities involving generation of electricity from renewable energy sources, and natural gas retailing, and constitute together the AUDAX RENOVABLES GROUP (hereinafter, the Audax Renovables Group or the Group).

Moreover, the Audax Renovables Group is integrated into the Excelsior Group, whose parent company is Excelsior Times, S.L.U., with its registered address at Calle Electrónica, nº 19, Badalona, Barcelona, Spain. The consolidated annual accounts of the Excelsior Group for the year 2022, approved on 30 June 2023, were submitted to the Commercial Register in Barcelona.

The shares of Audax Renovables, S.A. are admitted to trading on the continuous market of the Spanish Stock Exchange. The annual accounts of Audax Renovables S.A. and the consolidated annual accounts of the Audax Renovables Group for the year ended on 31 December 2022 were approved by the General Meeting of Shareholders on 30 June 2023.

The interim condensed consolidated financial statements of the Audax Renovables Group as at 30 June 2023 were drawn up by the Directors of the Parent Company on 27 September 2023.

The figures presented in these interim condensed consolidated financial statements are stated in thousand euros, except for the figures of profit per share which are expressed in euros per share, unless specified otherwise.

## NOTE 2 - BASIS OF PRESENTATION, ACCOUNTING POLICIES AND VALUATION STANDARDS

### *a) Applied accounting rules*

These interim condensed consolidated financial statements for the period of six months ended on 30 June 2023 have been drawn up in accordance with the International Accounting Standard 34 (IAS 34) "Interim Financial Reporting" included in the International Financial Reporting Standards adopted by the European Union (IFRS-EU). However, this document does not include all the information and breakdowns required in the consolidated annual accounts by the International Financial Reporting Standards adopted by the European Union (hereinafter, IFRS-EU). Therefore, in order to attain the correct interpretation of these interim condensed consolidated financial statements, the document shall be interpreted together with the consolidated annual accounts for the year ended on 31 December 2022, which were drawn up in accordance with the IFRS-EU. Consequently, it was not necessary to repeat or update certain notes or estimates included in the aforementioned consolidated annual accounts. Instead, some selected enclosed explanatory notes contain an explanation of events or adjustments that are likely to be of importance for the description of the changes in the consolidated financial situation and in the consolidated operating results, of the consolidated comprehensive income and the consolidated cash flow statements of the Group since 31 December 2022, the date of the aforementioned consolidated annual accounts, till 30 June 2023.

In accordance with paragraph 20 of IAS 34, and for the purpose of providing comparative information, these interim condensed consolidated financial statements include the consolidated balance sheets as at 30 June 2023 and as at 31 December 2022, the consolidated income statements for the periods of six months ended on 30 June 2023 and 2022, the consolidated comprehensive income statements for the periods of six months ended on 30 June 2023 and 2022, the consolidated statements of changes in net equity for the periods of six months ended on 30 June 2023 and 2022 and as at 31 December 2022, the consolidated cash flow statements for the periods of six months ended on 30 June 2023 and 2022, together with the explanatory notes to the consolidated financial statements for the period of six months ended on 30 June 2023.

The interim condensed consolidated financial statements of the Audax Renovables Group have been prepared on the basis of the financial statements of Audax Renovables, S.A. and the subsidiary companies belonging to the Group. Each company draws up its financial statements in compliance with the accounting principles of the country where it operates. The adjustments and reclassifications, which were necessary to harmonise the principles and criteria and put them in line with the IFRS-EU, have been carried out during the consolidation process. Furthermore, the accounting policies have been modified for the consolidated companies, when necessary, in order to ensure the consistency with the accounting policies adopted by the Audax Renovables Group.

The accounting policies used for drawing up these financial Statements coincide with the policies applied and described in the Consolidated Annual Accounts for the year ended on 31 December 2022.

The information set out in these interim condensed consolidated financial statements is the responsibility of the Directors of the Parent Company.

### *b) Comparison of the information*

As requested by the IFRS-EU, the information contained in these interim condensed consolidated financial statements as at 30 June 2023 is presented solely for comparative purposes together with the relevant information for the period of six months ended on 30 June 2022, except for the consolidated balance sheet which compares the situation as at 30 June 2023 and at 31 December 2022.

In accordance with IAS 34, in order to identify the information to be specified for each of the individual accounts of the interim condensed consolidated financial statements or other aspects, the Group has taken into consideration their relative importance in relation to the interim condensed consolidated financial statements.

### *c) Changes in the consolidation scope*

On 9 March 2023 Audax Energia, S.R.L. set up Audax Solution, S.R.L. acquiring 100% of its shares for the amount of EUR 10 thousand. This company has its registered office and carries out its activity in Italy.

The Appendix I includes the companies in which Audax Renovables, S.A. has a direct or indirect shareholding, and which were included in the consolidation scope as at 30 June 2023.

The changes in the consolidation scope explained in this section shall be taken into account for the purpose of comparability of the interim condensed consolidated financial statements.

### *d) Transactions in foreign currency*

The exchange rates against the euro of the main currencies of the companies in the Audax Renovables Group as at 30 June 2023, 31 December 2022 and 30 June 2022 have been as follows:

| | 30 June 2023 | | 31 December 2022 | | 30 June 2022 | |
|---|---|---|---|---|---|---|
| | **Closing rate** | **Average rate** | **Closing rate** | **Average rate** | **Closing rate** | **Average rate** |
| US dollar | 1.0866 | 1.0789 | 1.0660 | 1.0563 | 1.0387 | 1.0917 |
| Hungarian forint | 371.93 | 380.7886 | 400.87 | 391.27 | 397.04 | 376.8314 |
| Polish zloty | 4.4388 | 4.6185 | 4.6808 | 4.6799 | 4.6904 | 4.6388 |

### *e) Segment reporting*

Information about segments is disclosed in accordance with IFRS 8. The operating segments are the components of the Group that involve business activities from which revenue is obtained and expenses are incurred, including ordinary income and expenses from transactions with other components of the same Group. In regard to these segments, the financial information is separated and operating results are reviewed regularly by the Group's ultimate authority in the decision-making process in order to decide what resources must be assigned to the segment and to evaluate its performance.

The Group currently conducts the integrated businesses of energy retail and generation, and classifies the financial information in categories only according to the geographical scope. As a consequence, within segment reporting, information in these interim condensed consolidated financial statements is disclosed by geographical segments.

### *f) New regulations in the energy sector and new IFRS-EU standards*

On a European level there are the following important new regulations introduced in the first half of the year 2023:

#### *1) European Regulatory Environment*

Beginning from 2018, a large proportion of the European legislation concerning energy has been revised, and agreements have been made which will define the European energy regulations for

the 2030 and 2050 frameworks. In this regard, an exhaustive regulatory framework has been developed for the purpose of progressing in the energy transition, meeting the goals of the Paris Agreement, make the EU into a global leader in renewable energy matters, establish the "energy efficiency first principle" and contribute to modernise the European economy and industry. Among the regulations there is the Regulation (EU) 2018/1999 of the European Parliament and of the Council of 11 December 2018 on the Governance of the Energy Union and Climate Action (Governance Regulation), especially important in this year 2023, in particular, article 14 of that Regulation states that by 30 June 2023 each Member State shall submit to the Commission a draft update of the latest PNIEC, which is detailed in the paragraph concerning the Regulations of the energy sector in Spain.

With this regard, and before the deadline, the European Commission presented on 14 July 2021 its package of measures «Fit for 55», with the aim to adapt the regulatory framework of the EU on climate and energy to its goal of making the EU climate-neutral by 2050 and to its goal of reducing net greenhouse gas emissions by at least 55% by 2030 compared to 1990. The package of measures is comprised of a set of interconnected proposals, which modify the current legislation and introduce new initiatives in various areas of activity and economy sectors.

Moreover, the Commission put forward, on 18 May 2022, a framework of the REPowerEU plan, a complete set of actions and means designed to tackle and successfully meet the following key objectives, previously announced in the REPowerEU Communication: Joint European action for more affordable energy of 8 March-:

- promotion of energy conservation
- support to the production of clean energy
- diversification of our energy supplies

In order to protect the businesses and households of the UE from situations of excessively high prices of gas, the European Commission proposed a market correction mechanism outlined in Regulation (EU) 2022/2578 of 22 December 2022, which entered into force on 15 February 2023 and is to be applied during one year. This instrument will be activated automatically if the price of the mechanism of title transfer (TTF) in one month exceeds EUR180/MWh during 3 working days and if the price of TTF is by EUR 35 above the reference price of liquefied natural gas (LNG) in the world markets during the same 3 working days. The market corrections are supervised by the Agency for the Cooperation of Energy Regulators and published on its website. In connection with the same regulation, on 31 March 2023, through the Executive Regulation (EU) 2023/736 of the Commission, this mechanism was extended to other negotiation centres different from TTF applicable from 1 May 2023.

In order to give priority to the energy saving, the energy efficiency and the expansion of the renewable energy sources, the European Union aims to attain two advantages: to reduce the pressure on energy prices and to accelerate the ecological transition. In this line, Regulation 2023/435 of the European Parliament and of the Council of 27 February 2023 applicable from 01 March 2023, requires that the EU countries integrate a specific chapter in their recovery and resilience plans comprising energy-related reforms and investments.

Moreover, on 30 March 2023, under Regulation (EU) 2023/706 of the Council, the decision was made to extend the period of reduction of gas demand previously incorporated by Regulation (EU) 2022/1369, by which the Member States should make maximum endeavours to reduce their gas consumption by 15% within the period from 01 August 2022 to 31 March 2023. Likewise, in the former quoted regulation a disposition is included, by which the Member States which adopt important measures towards decarbonisation by substituting carbon with gas in urban heating, shall be able to deduct those volumes of gas from their obligation to reduce the demand, as long as such volumes of gas are directly attributable to the substitution of carbon by gas.

### *2) Energy sector regulation in Spain*

The energy sector legislation in Spain was amended in 2013 through the publication of Law 24/2013 of 26 December 2013, on Electricity Sector, which adapted the previous regulation (Law 54/1997 of 27 November 1997) to the circumstances of the economy as well as of the electricity and energy sector in Spain.

The main features of the electricity sector are as follows:

- It is a sector in which regulated and non-regulated activities coexist, the regulated activities involving electricity transport and distribution (as well as the system operations), and the non-regulated activities involve production and retail of electricity.

- The law establishes the principle of economic and financial sustainability of the electricity system, to which the Administration and other entities should adjust their procedures, and according to which any regulatory measure related to the sector, the implementation of which would involve an increase of costs of the electricity system or a reduction of income, should incorporate an equivalent reduction of other costs or an equivalent increase of income in order to guarantee the stability of the system.

- It also limits the imbalance caused by a deficit of income so that its amount must not exceed 2 percent of the estimated income for the year and the accumulated debt due to imbalance must not exceed 5 percent of such income.

The income of the electricity sector comes from the connection fees, which are the same throughout the national territory and are collected by the distributors acting as collection agents of the electricity system, and other regulated prices, specific fiscal measures and, exceptionally, from certain amounts provided by the General State Budget.

With regard to the electricity price, its main components are the following:

- Connection fees
- Cost of energy: Cost of commodity purchase.
- Capacity payments: Supply guarantee cost.
- System operator cost: The amount collected by Red Eléctrica de España in order to maintain the balance between production and demand.
- Marketing margin.
- Taxes: Municipal tax.
- Transmission and distribution losses: Adjustments by the System Operator for electricity transmission and distribution losses.

Among the legislative changes approved and applied in 2022 there are some which continue in force in 2023, and which have made a significant impact on the Spanish energy sector, in particular the measures established for the purpose of continuing to combat the increase of prices caused by the war in Ukraine and to protect the consumers in situation of energy vulnerability, approved on 27 December 2022 by Royal Decree 20/2022, such as:

- The reduction of the Added Value Tax (VAT) to 5% will still be applied until 31 December 2023 to electricity, gas, biomass for heating and firewood. This reduction is designed for consumers with contracts for the supply of electricity, under which their capacity (fixed capacity term) is 10 kW or lower, regardless of the voltage level of the supply and the mode of contract, when the arithmetic mean of the price in the daily market in the last calendar month before the last day of the invoice period has been higher than €45/MWh.
- Likewise, the reduction of the Excise Duty on Electricity to 0.5% and the exemption from the electricity production value tax, which bring a decrease of the electricity invoice, are also maintained until 31 December 2023.
- Moreover, until 31 December 2023 it will not be possible to suspend the supply of electricity, natural gas and water to consumers in situation of vulnerability, severe vulnerability or at risk of social exclusion. The notion of vulnerable consumers includes the natural persons owning an electricity supply point in their usual household, who subscribe to the voluntary price for the small consumer (PVPC) and who meet the requirements established in articles 3 and 4 of Royal Decree 897/2017 of 6 October 2017, which regulates the notions of vulnerable consumer, bono social and other measures for the protection of household electricity consumers.
-

The main regulatory amendments to the Spanish energy sector, published in the BOE throughout the first half of the year 2023, involve the following:

- Resolution of 11 March 2023, published on 1 June 2023, of the Secretary of State for the Energy, which modifies the regulations concerning the management of guarantees of the gas system. The resolution presents new templates of bank guarantee agreement and surety insurance certificate, applicable in situation when the guarantees are certified digitally and substitute the ones established by Resolution of 2 August 2016 of the Secretary of State for the Energy.

- On 13 June 2023, by Royal Decree 446/2023, amendments were introduced to the previous Royal Decree 216/2014 of 28 March, establishing the method for calculating the voluntary prices for the small consumer of electricity and its legal system of subscription, for the purpose of indexing voluntary prices for the small consumer of electricity at forward price signal and of reducing its volatility. In the original text of Royal Decree 216/2014, of 28 March, the determination of the cost of energy was presented solely as the weighted average price of the daily market and of the intraday sessions, which originated the aforementioned exposition to those markets.

  The royal decree introduced a price signal to the forward contracts, shaping the signal as a basket of term contracts with reference to the forward market managed by OMIP, applying a distribution of weights among the monthly, quarterly and annual contracts. This distribution among the term contracts allows, on one side, to index (at least partially) the PVPC to price signals with a clear long-term component and, at the same time, contracts of a shorter term are introduced, enabling also the reference retailer to adjust with greater precision their portfolio of power supply to the actual demand. In particular, it suggests that the distribution among the previous term contracts should result in the monthly contract meaning 10% of the total, the quarterly occupying 36% and the annual meaning 54%.

Additionally, and by virtue of the commitments in the area of planning established in Regulation (EU) 2018/1999 of the European Parliament and of the Council of 11 December 2018, mentioned in the previous paragraph, on 30 June 2023 a draft was presented of the amendment of PNIEC 2023-2030 of the National Integrated Energy and Climate Plans -as a temporary plan before the presentation of the definitive plans in 2024-. The draft includes goals, which are coherent with the reduction of emissions adopted at the European level and which will materialise in form of the following results in 2030:

- Reduction of greenhouse gas emissions by 32% from 1990,
- 48% of end-use energy proceeding from renewables,
- Improvement by 44% of the energy efficiency in terms of end-use energy
- 81% of the energy generation being renewable energy
- Reduction of energy dependence to 51%

### *3) Energy sector regulations in other countries where the Group operates*

The main regulatory amendments to the energy sector in other countries where the Group operates, introduced in the first half of the year 2023, involve the following:

- In Germany, since 1 October 2022 a temporary reduction of the VAT on natural gas is applied, cutting the tax rate from 19% to 7% in order to mitigate the costs which the households and businesses must bear as a consequence of the price increase of this year. Moreover, 2023 is the beginning of application of the package of measures, which the German government announced in November 2022 and whose purpose is to compensate to the end consumer the increase of the energy prices. Among the measures applied there are electricity and gas price caps for households of €40/MWh and €12/MWh respectively and for businesses of €7 and €13/MWh respectively, where the government covers the difference between the purchase price and the regulated price, and which will continue in force until 30 April 2024.

- In Hungary the charge applicable to the electricity retailers and included in governmental decree 496/2022 (XII.7), generally known as the "Robin Hood" fee, is maintained at 41% since January 2023. Moreover, the Hungarian government adopted Decree no. 197/2022 (4.VI.) published in Official State Gazette no. 2022/93, under which the increase of the electricity fee changed from HUF310.5/MWh to HUF358.5/MWh for the tax payers of the aforementioned "Robin Hood" fee is maintained at the latter value in the first half of 2023.

  Likewise, the distribution fee applied from 1 July 2022 by Annex 1 to government decision 2430/2022 was cancelled in accordance with the provisions of Annex B to Decision H 3808/2022 applied from 1 January 2023.

  Additionally, on 1 June 2023 Governmental Decree 238/2023 (VI.19.) was approved, by which, in the case of fixed price energy contracts the Government will maximise the tariff to a net price of €200/MWh in order to reduce the inflationary pressure for the period of 1 July to 31 December, applicable to certain subsidised key sectors and the cost of electricity of the businesses such as processing or hosting companies and the businesses engaged in storage and transport.

- In the Netherlands the regulation “Prijsplafondregeling” is in force, establishing the energy price cap. It fixes a maximum price per kilowatt hour of electricity up to the maximum consumption of 2.9 kWh, and a maximum price per 1.2 m3 of natural gas, also up to a maximum consumption, above which a price will be applicable according to the agreement between the households and the energy company (the contract price). The possible loss resulting from the difference between this maximum price and the contract

price may be requested from the Dutch government. The novelty of this regulation for 2023 consists in carrying a *margin test* at the moment of ending the period applicable to this regulation, because the retailers will not be able to obtain a margin above the average of 3 years with best results (selected from among the last 4 years) for the more reduced connexions. If the margin exceeds the aforementioned limit , the subsidies will not be applicable and will have to be returned.

- In Italy the State Budget Act for 2023, approved by the Italian Parliament on 29 December 2022, entered generally into force on 1 January 2023, establishing various fiscal measures, among which there is a special tax called "solidarity fee" applicable only in 2023 to the businesses which obtained at least 75% of their income for the fiscal year 2022 from one of the following activities: production, import or retail of electricity or natural gas, among others. The fee is applicable at a rate of 50% on the part of the business income calculated for the fiscal year 2022 exceeding by at least 10% the average income of the four previous years before 2022 (if the average is negative, the base is supposed to be zero). This special contribution should not in any case exceed 25% of the amount of equity as at 31 December 2021 (in the case of business of calendar year) and had to be paid before the end of the first half of 2023.

- In Poland the measures approved in 2022 and applicable in 2023 continue in force, such as the limit of the price of natural gas for household consumers and in public services until the end of 2027, the Emergency Measures Act in order to reduce the price of electricity and help certain consumers, including measures applicable in 2022 and 2023, maintenance of the 2022 price of gas in 2023 for household consumers and the introduction of VAT from 2023, which previously was not applied pursuant to the "Anti-inflation Shield" programme, without prejudice to the possibility for the beneficiaries of the subsidy for low income of requesting the repayment of the amount of the tax "while they remain within the threshold".

  As a subsequent event, and with regard to the Green Certificates, the Climate and Environment Ministry of Poland announced in August that it is working on a draft of a regulation modifying the system through the reduction of the percentage of mandatory Green Certificates, which will affect directly their prices as a result of a decrease of the demand. In 2023 the obligatory percentage was reduced from 18.5 (in 2022) to 12%, and a further reduction is planned to 10% in 2025 and to 9% in 2026.

  Additionally, the Climate and Environment Ministry is also preparing a draft bill which is supposed to insist on amending the Emergency Measures Act to Reduce the Price of Electricity and Help Certain Consumers in 2023 (Electricity Prices Act), modifying the method of calculation of the settlement for the Fund in terms of income from sale of guarantees of origin and payment of financial instruments, including virtual PPA. According to the suggested regulation, the payment to the Fund to be made by the electricity producers and referred to in article 21 of the Electricity Prices Act shall be the sum of the product of the volume of electricity sold and the positive difference of the weighted value and the volume. Regardless of whether the weighted arithmetic mean of the market price and the volume of electricity sold in one day is higher or lower than the weighted arithmetic mean of the price by the cap volume of electricity sold in a day, the producers will have to pay 97% of the income from the sale of guarantees of origin, financial instruments and additional cash payments depending on the value or quantity of the electricity sold to the Fund.

### 4) *New IFRS-EU standards*

Upon their approval, publication and entry into force on 1 January 2023, the following standards, amendments and interpretations adopted by the European Union have been applied:

| **Standards adopted by the European Union** | | **Entry into force for the fiscal years beginning on** |
|---|---|---|
| IFRS 17 "Insurance Contracts" | New standard to replace the IFRS 4. | 01 January 2023 |
| IAS 8 (amendment) "Definition of Accounting Estimates" | New definition of accounting estimates. | 01 January 2023 |
| IAS 1 (amendment) "Disclosure of Accounting Policies" | Explains the material criteria for disclosing accounting policies. | 01 January 2023 |
| IAS 12 "Deferred Tax Related to Assets and Liabilities Arising From a Single Transaction" | Reduces the exemption from initial recognition of deferred tax assets and liabilities arising from certain single transactions. | 01 January 2023 |
| IFRS 17 (amendment) "First Application of IFRS 17 and IFRS 9, Comparison of the Information" | Transition option related to the comparative information on financial assets presented in the first application of IFRS 17. | 01 January 2023 |

| **Standards issued by the IASB and not yet adopted by the European Union** | | **Entry into force for the fiscal years beginning** |
|---|---|---|
| IAS 12 (amendment) "Income Tax: International Tax Reform of GloBE Rules (Pillar Two)" | Response to possible accounting problems arising from the Pillar 2 rules | 01 January 2023 |

None of these standards, interpretations or amendments has been applied early. The application of these standards, interpretations and amendments has had no significant impact on these Interim Condensed Consolidated Financial Statements.

The impact of the amendment of IAS 12 "Deferred Tax Related to Assets and Liabilities Arising From a Single Transaction", which reduces the scope of the exemption from initial recognition in order to avoid applying it to transactions that cause deductible and taxable temporary differences, and therefore it is necessary to recognise deferred tax assets and deferred tax liabilities connected with:

- right-of-use assets and lease liabilities, and
- decommissioning, restoration and similar liabilities, and the corresponding amounts recognised as part of the cost of related assets.

The recognition of these prepaid and deferred taxes is applied also to the period of 2022 presented for comparative purposes, having an insignificant impact on the Interim Condensed Consolidated Financial Statements as a whole. The Group will supplement the application of this amendment during the second half of the year, and the effect of the application will not be significant.

**Standards that will enter into force on 1 January 2024 and beyond:**

| Standards issued by the IASB and not yet adopted by the European Union | | Entry into force for the fiscal years beginning |
|---|---|---|
| IFRS 16 (amendment) "Lease Liabilities in a Sale and Leaseback" | Determining the measurement of the transaction by a seller-lessee. | 01 January 2024 |
| IAS 1 Presentation of Financial Statements (amendment) | Classification of liabilities as current or non-current. | 01 January 2024 |
| IAS 1 (amendment) "Non-current Liabilities with Covenants" | Accounting for a liability subject to compliance with covenants | 01 January 2024 |
| IAS 7 and IFRS 7 (amendment) "Supplier Finance Arrangements" | Information to be disclosed about these arrangements. | 01 January 2024 |

None of these standards or amendments has been applied early. The application of these amendments is not expected to have significant effect.

## NOTE 3- ACCOUNTING ESTIMATES AND UNCERTAINTY SOURCES

Main risks and contingencies, as well as essential accounting estimates, coincide with the ones specified in the consolidated annual accounts for the year 2022, and there have been no significant changes since its disclosure.

Despite these estimates having been conducted based on the best available data regarding the events analysed at the date of these Interim Condensed Consolidated Financial Statements, it is possible that future events may cause them to change (up or down) in future periods, which would be carried out prospectively, recording the effect of the change in future periods.

With regard to the Russian invasion of Ukraine, while it should be stated that the Group has no significant direct exposure to the Russian gas nor to the Russian counterparties, it cannot be guaranteed that it will not be indirectly affected by the crisis, through the effect of the sanctions on the UE economies, higher interest rates, greater volatility of the exchange rates and commodity prices, possible interruptions of the supply chain, higher inflation, and possible Russian cyberattacks.

## NOTE 4- SEGMENT REPORTING

The main format of segment reporting is by geographical segments.

The most important geographical segments of the Audax Renovables Group are the following:

- Spain and Portugal
- Rest of World: Italy, Poland, Germany, the Netherlands, France, Hungary and Panama.

Below we present the most important figures of the operating segments identified for the half-year periods ended on 30 June 2023 and 2022:

| 30 June 2023 | Spain and Portugal | Rest of World (1) | Total |
|---|---|---|---|
| Ordinary income | 384,643 | 830,791 | **1,215,434** |
| Procurement | (339,703) | (773,052) | **(1,112,755)** |
| Other operating income | 1,969 | 1,835 | **3,804** |
| Operating expenses and remunerations | (29,535) | (28,072) | **(57,607)** |
| Amortisation and depreciation | (5,175) | (5,511) | **(10,686)** |
| Impairment and profit (loss) on disposal of fixed assets | - | (705) | **(705)** |
| Negative consolidation differences | - | - | **-** |
| Operating profit (loss) | 12,199 | 25,286 | **37,485** |
| Finance income | 1,430 | 1,493 | **2,923** |
| Finance expenses | (12,912) | (4,402) | **(17,314)** |
| Profit (loss) on disposal of financial instruments | (833) | (381) | **(1,214)** |
| Exchange profit (loss) | 17 | (7,295) | **(7,278)** |
| Net finance profit (loss) | (12,298) | (10,585) | **(22,883)** |
| Participation in the profit (loss) of associates | - | 2,449 | **2,449** |
| Profit (loss) before income tax | (99) | 17,150 | **17,051** |
| Corporate income tax | (1,271) | (5,979) | **(7,250)** |
| Consolidated net result for the year | (1,370) | 11,171 | **9,801** |
| a) Net result attributable to the parent company | | | **8,377** |
| b) Net result attributable to minority interests | | | **1,424** |

Rest of World (1) includes Italy, Poland, Germany, the Netherlands, France, Panama and Hungary

| 30 June 2022 | Spain and Portugal | Rest of World (1) | Total |
|---|---|---|---|
| Ordinary income | 702,808 | 618,479 | **1,321,287** |
| Procurement | (656,121) | (601,856) | **(1,257,977)** |
| Other operating income | 969 | 819 | **1,788** |
| Operating expenses and remunerations | (20,524) | (19,339) | **(39,863)** |
| Amortisation and depreciation | (5,338) | (5,545) | **(10,883)** |
| Impairment and profit (loss) on disposal of fixed assets | (616) | (96) | **(712)** |
| Negative consolidation differences | 0 | 0 | **-** |
| Operating profit (loss) | 21,178 | (7,538) | **13,640** |
| Finance income | 1,271 | 206 | **1,477** |
| Finance expenses | (12,381) | (1,143) | **(13,524)** |
| Profit (loss) on disposal of financial instruments | (224) | 1,018 | **794** |
| Diferencias de cambio | - | (231) | **(231)** |
| Net finance profit (loss) | (11,334) | (150) | **(11,484)** |
| Participation in the profit (loss) of associates | - | 2,043 | **2,043** |
| Profit (loss) before income tax | 9,844 | (5,645) | **4,199** |
| Corporate income tax | (498) | (914) | **(1,412)** |
| Consolidated net result for the year | 9,346 | (6,559) | **2,787** |
| a) Net result attributable to the parent company | | | **139** |
| b) Net result attributable to minority interests | | | **2,648** |

Rest of World (1) includes Italy, Poland, Germany, the Netherlands, France, Panama and Hungary

The breakdown of ordinary income by country is the following:

| | 30.06.2023 | 30.06.2022 |
|---|---|---|
| **Spain and Portugal** | **384,643** | **702,808** |
| Spain | 338,369 | 614,120 |
| Portugal | 46,274 | 88,688 |
| **Rest of World** | **830,791** | **618,479** |
| The Netherlands | 319,935 | 154,168 |
| Italy | 69,449 | 72,473 |
| Poland | 24,330 | 20,996 |
| Germany | 5,450 | 5,441 |
| France | 940 | 958 |
| Hungary | 410,687 | 364,443 |
| **Total ordinary income** | **1,215,434** | **1,321,287** |

The breakdown of non-current assets, without financial assets and deferred tax assets, by segment and by country, is as follows:

| | 30.06.23 | 31.12.2022 |
|---|---|---|
| **Spain and Portugal** | | |
| Spain | 296,983 | 288,038 |
| Portugal | 24,099 | 24,039 |
| | | |
| **Rest of world** | | |
| France | 7,934 | 8,320 |
| Italy | 11,358 | 10,585 |
| Germany | 190 | 239 |
| Poland | 37,091 | 36,060 |
| The Netherlands | 105,031 | 108,317 |
| Hungary | 7,799 | 7,443 |
| Panama | 12,068 | 9,843 |
| **TOTAL** | **502,553** | **492,884** |

## NOTE 5 – INTANGIBLE AND TANGIBLE ASSETS

The movement for the period of six months ended on 30 June 2023 and for the year 2022 in the intangible and tangible assets accounts is as follows:

| | Goodwill | Other intangible assets | Total intangible assets | Total tangible assets |
|---|---|---|---|---|
| **Net book value 31.12.21** | **137,942** | **200,048** | **337,990** | **117,200** |
| Investment | - | 16,053 | 16,053 | 26,342 |
| Additions to scope (Note 2) | - | 2,684 | 2,684 | 3,071 |
| Amortisation and depreciation | - | (16,039) | (16,039) | (5,810) |
| Derecognitions | - | (1,519) | (1,519) | (2,159) |
| reversal of impairment | - | - | - | 3,172 |
| Transfers | - | 1,249 | 1,249 | (1,249) |
| Other movements | - | - | - | - |
| Translation differences | (140) | (441) | (581) | (555) |
| **Net book value 31.12.22** | **137,802** | **202,035** | **339,837** | **140,012** |
| Cost | 137,802 | 284,493 | 422,295 | 169,822 |
| Accumulated depreciation | - | (82,458) | (82,458) | (29,810) |
| **Net book value 31.12.22** | **137,802** | **202,035** | **339,837** | **140,012** |
| Investment | - | 5,303 | 5,303 | 11,223 |
| Additions to scope (Note 2) | - | - | - | - |
| Amortisation and depreciation | - | (7,736) | (7,736) | (2,950) |
| Derecognitions | - | (197) | (197) | - |
| Impairment | - | (705) | (705) | - |
| Transfers | - | - | - | - |
| Other movements | - | - | - | - |
| Translation differences | 134 | 542 | 676 | 1,821 |
| **Net book value 30.06.23** | **137,936** | **199,242** | **337,178** | **150,106** |
| Cost | 137,936 | 289,436 | 427,372 | 182,720 |
| Accumulated depreciation | - | (90,194) | (90,194) | (32,614) |
| **Net book value 30.06.23** | **137,936** | **199,242** | **337,178** | **150,106** |

The recognitions from investment in tangible assets are mainly costs incurred in the development and construction of a set of solar power stations. The recognitions from investment in intangible assets relate primarily to the development and implementation of a set of computer software, as well as to lease rights in connection with the application of IFRS 16 to certain customer acquisition costs.

Translation differences include, basically, the impact of the valuation of the assets belonging to the investments made in Poland and Hungary. Over the period of six months ended on 30 June 2023, the positive impact is mainly due to the appreciation of the Polish zloty.

The breakdown of goodwill by country is as follows:

| | 30.06.2023 | 31.12.2022 |
|---|---|---|
| France | 860 | 860 |
| Spain | 40,088 | 40,088 |
| The Netherlands | 94,391 | 94,391 |
| Poland | 2,593 | 2,459 |
| Italy | 4 | 4 |
| **TOTAL** | **137,936** | **137,802** |

The breakdown of intangible assets by country is as follows:

| | 30.06.2023 | 31.12.2022 |
|---|---|---|
| Spain | 149,192 | 149,187 |
| France | 2,068 | 2,179 |
| Italy | 7,577 | 7,449 |
| Germany | 184 | 233 |
| Poland | 1,882 | 1,863 |
| The Netherlands | 9,555 | 12,714 |
| Hungary | 7,446 | 7,072 |
| Portugal | 21,338 | 21,338 |
| **TOTAL** | **199,242** | **202,035** |

The breakdown of tangible assets by country is as follows:

| | 30.06.2023 | 31.12.2022 |
|---|---|---|
| Spain | 104,401 | 95,470 |
| France | 5,006 | 5,281 |
| Italy | 3,777 | 3,132 |
| Germany | 6 | 6 |
| Poland | 32,616 | 31,738 |
| The Netherlands | 1,085 | 1,212 |
| Hungary | 353 | 371 |
| Portugal | 2,761 | 2,701 |
| Panama | 101 | 101 |
| **TOTAL** | **150,106** | **140,012** |

The net cash flow generated by various investments and divestments is the negative amount of EUR 16,329 thousand.

Allocations and reversals due to asset impairment

As indicated in the Consolidated Annual Accounts for the year 2022, the Group analyses, at least once a year, the value of its assets by conducting impairment tests. Moreover, the Group develops an impairment test if any of its assets show any indication of impairment.

The recoverable amount of an asset is whichever is higher between its fair value less costs of disposal or its value in use, which is understood to mean the present value of the future estimated cash flows.

The main circumstances which the Group takes into account in order to evaluate the existence of impairment signs are the following:

- Repetitive losses in cash-generating units;

- Actual net cash flows, or results, deriving from the exploitation of the asset, which are significantly lower than estimated;

- Negative change in one of the key assumptions on which the cash flows forecasts are based;

- Significant changes with unfavourable effect for the Group, which occurred during the year or are expected to occur in immediate future, in the form or manner in which the asset is used or is expected to be used, such as, for example, plans to interrupt or restructure the business activity to which the asset belongs, or plans to dispose of the asset;

- Identification of unforeseen contingent liabilities in the CGUs subject to valuation, unforeseen significant sanctions or failure to meet certain ratios related to financial liabilities.

As a result of the analysis carried out, and taking into account the circumstances mentioned before, the Group considers that there are no indications of asset impairment as at 30 June 2023, therefore, no additional asset impairment tests have been carried out.

As a consequence of the change of the trademark of the Dutch subsidiary, named Audax Renewables Nederlands B.V., the net book value of the previous trademark was impaired by the amount of EUR 705 thousand.

Determination of the Cash-Generating Units (CGU)

In order to carry out the impairment tests, the goodwill and the intangible and tangible assets have been allocated to the cash-generating unit (CGU) of the Group according to the kind of business that represents the lowest level to which the goodwill is allocated and is subject to internal control by the management of the Group.

For the purpose of identifying the CGUs, the generation business and the retailing business are considered as different CGUs.

As at 30 June 2023, the identified Cash-Generating Units (CGUs) are as follows:

- Cash-Generating Units of Generation of France, Spain and Poland.
- Cash-Generation Units of Retailing of Italy, the Netherlands, Hungary, Germany, Spain and Poland.

The group of assets considered in the CGUs specified before has not changed since the previous estimation of its recoverable value made in 2022.

## NOTE 6 - INVESTMENTS ACCOUNTED FOR BY EQUITY METHOD

The movement in this account during the first six months of 2023 has been as follows:

| | Balance 31.12.22 | Recognition | Participation in profit (loss) | Differences exchange | Balance 30.06.23 |
|---|---|---|---|---|---|
| Company | | | | | |
| Parque Eólico Toabré S.A. | 9,743 | - | 2,451 | (215) | 11,979 |
| Audax Solar SPV XXVII, S.L. | 661 | - | 2 | - | 663 |
| Audax Solar SPV XXVIII, S.L. | 661 | - | (1) | - | 660 |
| Audax Solar SPV XXIX, S.L. | 661 | - | (1) | - | 660 |
| Audax Solar SPV XXX, S.L. | 661 | - | (1) | - | 660 |
| Audax Solar SPV XXXI, S.L. | 648 | - | (1) | - | 647 |
| **Total** | **13,035** | **-** | **2,449** | **(215)** | **15,269** |

The movement in 2022 was as follows:

| | Balance 31.12.21 | Recognition | Participation in profit (loss) | Differences exchange | Balance 31.12.22 |
|---|---|---|---|---|---|
| Company | | | | | |
| Parque Eólico Toabré S.A. | 6,751 | - | 2,958 | 34 | 9,743 |
| Audax Solar SPV XXVII, S.L. | 662 | - | (1) | - | 661 |
| Audax Solar SPV XXVIII, S.L. | 662 | - | (1) | - | 661 |
| Audax Solar SPV XXIX, S.L. | 662 | - | (1) | - | 661 |
| Audax Solar SPV XXX, S.L. | 662 | - | (1) | - | 661 |
| Audax Solar SPV XXXI, S.L. | 648 | - | - | - | 648 |
| **Total** | **10,047** | **-** | **2,954** | **34** | **13,035** |

During the year 2022 the company Parque Eólico Toabré, S.A. began to generate energy in tests and, therefore, has generated income and profit from the production of the wind farm Toabré of 66 MW. The Group holds 30% of shares of that company.

## NOTE 7 – FINANCIAL ASSETS

The breakdown of the financial assets classified by their nature and category is as follows:

| | 30.06.23 | | | 31.12.22 | | |
|---|---|---|---|---|---|---|
| | **Current** | **Non-current** | **Total** | **Current** | **Non-current** | **Total** |
| **Assets designated at fair value through profit and loss** | | | | | | |
| Equity instruments | | | | | | |
| Not traded | - | 1,915 | **1,915** | - | 342 | **342** |
| **Total** | **-** | **1,915** | **1,915** | **-** | **342** | **342** |
| **Financial assets at amortised cost** | | | | | | |
| Unsecured loans | | | | | | |
| Floating rate | - | 45 | **45** | - | 45 | **45** |
| Total | - | 45 | **45** | - | 45 | **45** |
| Trade and other receivables | | | | | | |
| Receivables from sales and services | 318,628 | - | **318,628** | 323,583 | - | **323,583** |
| Other receivables | 22,121 | - | **22,121** | 17,948 | - | **17,948** |
| Less impairment | (43,118) | - | **(43,118)** | (37,161) | - | **(37,161)** |
| Total (Note 9) | 297,631 | - | **297,631** | 304,370 | - | **304,370** |
| Loans to group entities (Note 17) | - | 47,680 | **47,680** | - | 46,954 | **46,954** |
| Total | - | 47,680 | **47,680** | - | 46,954 | **46,954** |
| Deposits and sureties granted | 32,872 | 10,732 | **43,604** | 39,889 | 20,359 | **60,248** |
| Fixed-term deposits | 71,406 | 5,150 | **76,556** | 73,328 | 5,902 | **79,230** |
| Other financial assets | 2,553 | - | **2,553** | 2,370 | 1,650 | **4,020** |
| Total | 106,831 | 15,882 | **122,713** | 115,587 | 27,911 | **143,498** |
| **Total** | **404,462** | **63,607** | **468,069** | **419,957** | **74,910** | **494,867** |
| **Equity instruments at fair value through other comprehensive income** | | | | | | |
| Traded | 1,953 | - | **1,953** | 976 | - | **976** |
| Hedge derivatives | | | | | | |
| Contracted on organised markets (Note 8) | 13,278 | 6,817 | **20,095** | 12,902 | 14,029 | **26,931** |
| **Total** | **15,231** | **6,817** | **22,048** | **13,878** | **14,029** | **27,907** |
| **Total financial assets** | **419,693** | **72,339** | **492,032** | **433,835** | **89,281** | **523,116** |

Deposits and sureties granted relate to the amounts transferred to the lessors as a guarantee for the existing lease contracts and the amounts paid out as a guarantee for the purpose of operating on the electricity market. The amounts are represented at paid out value which does not differ significantly from their fair value.

Fixed-term deposits consist mainly of deposits made to different financial institutions which do not yield interest at market interest rate.

The heading Other current financial assets relates primarily to the Debt Service Reserve Account (DSRA) amounting to EUR 2,366 thousand (EUR 2,341 thousand at 31 December 2022) which constitute an additional guarantee for the bank syndicate and are subject to restrictions in application, as is described in Note 13.

Cash flows generated in the account of other financial assets of the Statement of Cash Flows correspond mainly to new investments in fixed-term deposits, to the guarantees deposited for the purpose of operating on the electricity market, and to the loans granted to third parties.

## NOTE 8 – DERIVATIVE FINANCIAL INSTRUMENTS

The Group is exposed to energy purchase price fluctuations. Therefore, the Group entered into hedging contracts as a form of security measure against fluctuations in electricity purchase prices

Moreover, the Group is exposed to fluctuations in interest rates since a part of its bank borrowings is made at floating interest rates (Note 13). Therefore, related to its loans, the Group has derivative contracts on variations in Euribor / Wibor interest rates in order to ensure a maximum rate.

As at 30 June 2023 and 31 December 2022 the breakdown of assets and liabilities related to derivative financial instruments is as follows:

| | 30.06.23 | | 31.12.22 | |
|---|---|---|---|---|
| ***EUR thousands*** | **Non-current** | **Current** | **Non-current** | **Current** |
| ***Assets from derivative financial instruments*** | | | | |
| Energy price hedges | 6,327 | 13,278 | 13,230 | 12,902 |
| Interest rate swaps | 490 | - | 799 | - |
| **Total assets** | **6,817** | **13,278** | **14,029** | **12,902** |
| ***Liabilities from derivative financial instruments*** | | | | |
| Energy price hedges | 33 | 3,999 | 7,912 | 13,392 |
| Interest rate swaps | - | - | - | - |
| **Total liabilities** | **33** | **3,999** | **7,912** | **13,392** |

The fair value of the different financial instruments is calculated using the cash flow discount valuation method. The assumptions used in these valuation techniques are based on prices of observable, current market transactions of the same instrument, such as, for example, the interest rate.

Therefore, the variables on which the valuation of the hedging derivatives is based in this section can be observed in an official market (Level 2).

### *Electricity derivatives.*

As at 30 June 2023, the Group holds hedge contracts against the risk of electricity price fluctuations, which are mostly clearing house agreements. As at 30 June 2023 the net fair value of these derivative financial instruments is an asset amounting to EUR 15,573 thousand (total asset of EUR 4,828 thousand as at 31 December 2022).

These contracts have been used entirely for the purpose of hedging the price of electricity purchase in the face of possible increase of the market price. There are no hedge derivatives acquired in order to hedge the sale price of electricity or the purchase or sale of natural gas.

The energy price hedge derivatives comply with the IFRS-EU standards for the application of hedge accounting, therefore the changes in the value of these financial instruments are recorded (at the after tax amount) under net equity.

The effect of the cash flow hedge derivatives on the Consolidated Income Statement and Consolidated Statement of Other Comprehensive Income as at 30 June 2023 and 30 June 2022 is the following (in EUR thousands):

| | **30.06.23** |
|---|---|
| Changes to the Fair Value in Other Comprehensive Income | 6,069 |
| Amount of Other Comprehensive Income reclassified to Income Statement | 2,047 |
| **Total Cash Flow Hedge Derivatives** | **8,116** |

| | **30.06.22** |
|---|---|
| Changes to the Fair Value in Other Comprehensive Income | (12,594) |
| Amount of Other Comprehensive Income reclassified to Income Statement | 8,102 |
| **Total Cash Flow Hedge Derivatives** | **(4,492)** |

The balances recorded in equity at each date: EUR 8,116 thousand positive at 30 June 2023, EUR 4,492 thousand negative at 30 June 2022 will be or have been transferred to the profit and loss account.

The breakdown of cash flows (undiscounted) by maturity of electricity derivatives as at 30 June 2023 and 31 December 2022 is as follows:

| | **Stratification of Cash flows (undiscounted) At 30.06.23 (EUR thousands)** | | | | |
|---|---|---|---|---|---|
| | **2023** | **2024** | **2025** | **2026 and following years** | **Total** |
| **Hedge derivative financial instruments Electricity derivatives** | 9,298 | 3,837 | 1,315 | 1,217 | 15,667 |

| | **Stratification of Cash flows (undiscounted) At 31.12.22 (EUR thousands)** | | | | |
|---|---|---|---|---|---|
| | **2023** | **2024** | **2025** | **2026 and following years** | **Total** |
| **Hedge derivative financial instruments Electricity derivatives** | (468) | 2,405 | (52) | 3,798 | 5,683 |

The breakdown of notional values by maturity of the electricity derivatives as at 30 June 2023 and 31 December 2022 is as follows:

| | **Stratification of notional values At 30.06.23 (MWh thousands)** | | | | |
|---|---|---|---|---|---|
| | **2023** | **2024** | **2025** | **2026 and following years** | **Total** |
| **Hedge derivative financial instruments Electricity derivatives** | (46) | (141) | (35) | 88 | (134) |

| | **Stratification of notional values At 31.12.22 (MWh thousands)** | | | | |
|---|---|---|---|---|---|
| | **2023** | **2024** | **2025** | **2026 and following years** | **Total** |
| **Hedge derivative financial instruments Electricity derivatives** | (8) | (26) | (18) | 281 | 229 |

***Interest rate derivatives***

All the Group's interest rate derivatives have been considered as held for trading, because not all of them meet the criteria for the application of hedge accounting established in the IFRS-EU standards, and therefore the fluctuations in the fair value are registered in the profit and loss account..

## NOTE 9 - TRADE AND OTHER RECEIVABLES

The breakdown of trade and other receivables is as follows:

| | At 30.06.23 | At 31.12.22 |
|---|---|---|
| Clients | 314,596 | 323,181 |
| Trade receivables from group companies | 4,032 | 402 |
| Other receivables | 22,121 | 17,948 |
| Valuation adjustments for bad debt | (43,118) | (37,161) |
| **Total trade and other receivables** | **297,631** | **304,370** |

Under the heading of "Trade receivables" the Group puts mainly the invoicing amounts corresponding to the months of May and June 2023 that have not yet been collected.

Since the usual meter read date does not coincide with the balance sheet date, the Group estimates the volume of sales to customers, which has not yet been invoiced. The accumulated balance of electricity and gas retailing which has not yet been invoiced is featured in under the heading "Trade and other receivables". As at 30 June 2023, the estimates of the retailing companies amount to EUR 109,830 thousand (EUR 186,294 thousand as at 31 December 2022).

The movement of valuation adjustments for bad debt is as follows:

| | |
|---|---|
| **Balance at 31 December 2022** | **(37,161)** |
| Allocations | (12,410) |
| Reversals | 5,231 |
| Releases | 1,222 |
| **Balance at 30.6.23** | **(43,118)** |

In the first half of 2023 the Group allocated EUR 12,410 thousand to the provision for delayed payment (EUR 6,111 thousand in the first half of 2022).

The breakdown of “Other current assets” is as follows:

| | At 30.06.23 | At 31.12.22 |
|---|---|---|
| Prepaid expenses for insurance | 1,895 | 260 |
| Prepaid expenses for commissions | 23,730 | 18,416 |
| Prepaid expenses for renting | 200 | 132 |
| Other prepaid expenses | 11,966 | 30,608 |
| Advances to staff | 51 | 33 |
| Receivables from Public Administrations | 11,296 | 16,793 |
| **Total** | **49,138** | **66,242** |

"Prepaid expenses for commissions" correspond to payments of commissions made in advance to commission agents for new clients acquisition, depending on the duration of the contract which usually is a period of one year.

On 7 March 2022 the Administrative Litigation Chamber of the Supreme Court issued judgment no. 285/2022 by which it admitted in part the administrative appeal lodged by the Group against Royal Decree 897/2017, which regulates the definitions of vulnerable consumer and bono social (a discount rate). The judgment grants the Group the right to be indemnified and receive compensation of the amounts paid for the bono social and its associated costs. As a consequence of the court judgment, the Group recognised in the fiscal year 2022 an asset to be received from Public Administration in the amount of EUR 3,222 thousand.

## NOTE 10 – CASH AND OTHER CASH EQUIVALENTS

The heading “Cash and other cash equivalents” includes:

| | At 30.06.23 | At 31.12.22 |
|---|---|---|
| Cash and banks | 207,464 | 204,630 |
| Short-term investments of high liquidity | 726 | 1,299 |
| **Total** | **208,190** | **205,929** |

The Group does not receive significant interest remunerations over cash and other cash equivalents.

As at 30 June 2023 and 31 December 2022, there are no significant restrictions to the disposable cash and cash equivalents.

## NOTE 11 – NET EQUITY

Share capital

The share capital of the Parent Company as at 30 June 2023 and 31 December 2022 is represented by 440,291,054 shares of a single value of EUR 0.1 each.

All of the shares have been fully subscribed and paid up and have the same political and economic rights.

All the shares of Audax Renovables, S.A. are admitted to official trading on the continuous market of the Spanish Stock Exchange. The price of the Parent Company's shares as at 30 June 2023 was of EUR 1.27 per share (EUR 0.75 per share as at 31 December 2022).

The breakdown of the shareholders of the Parent Company holding more than 10% shares as at 30 June 2023 and 31 December 2022 is as follows:

| | At 30.06.2023 | At 31.12.2022 |
|---|---|---|
| **Shareholders** | **%** | **%** |
| Electrica Nuriel, S.L.U.(*) | 64.39% | 64.32% |
| Rest of shareholders | 35.61% | 35.68% |
| **Total** | **100.00%** | **100.00%** |

(*) Additionally, Eléctrica Nuriel, S.L.U, has various rights to purchase 40,000,000 shares of Audax Renovables, S.A., which represent 9.08% of the Parent Company.
(**) Excelsior Times, S.L.U. holds 1.47% of direct shares in the Parent Company Audax Renovables, S.A.

Other equity accounts:

a) Share premium account

The share premium is unrestricted. This account can only be affected by resolutions of the General Meeting of Shareholders of the Parent Company.

b) Legal reserve

The companies that report profit for the financial year are obliged to allocate 10% of the profit to this reserve until it reaches at least 20% of share capital. This reserve, as long as it does not exceed the limit indicated, can only be used to offset losses if there are no other reserves sufficiently available to do so. On the other hand, it can also be used to increase share capital in the part that exceeds 10% of the capital already increased.

As at 30 June 2023 the Parent Company has a Legal Reserve fully funded in the amount of EUR 8,806 thousand (EUR 8,806 thousand as at 31 December 2022).

c) Treasury shares

In the first half of 2023 Audax Renovables, S.A. acquired 800,000 own shares for the amount of EUR 997 thousand, which reduced the consolidated net equity of the Group, all this in accordance with the share Repurchase Programme authorised by the General Meeting of Shareholders on 16 June 2022, which establishes the maximum amount of EUR 1,000 thousand assigned for the purpose.

As at 31 December 2022 the Parent Company did not hold treasury shares.

d) Translation differences

This account in the consolidated balance sheet includes the net exchange differences arising from the translation into euro of the balances of functional currencies of the consolidated companies whose functional currency is not the euro. As at 30 June 2023, as well as at 31 December 2022, the balances reflect mainly the impact of the historical price fluctuations of the Polish zloty and the Hungarian forint against the euro.

e) Distribution of earnings and dividends

The General Meeting of Shareholders held on 30 June 2023 approved the following allocation of loss for the year 2022 of the Parent Company:

| Base of distribution | EUR |
|---|---|
| Profit and (loss) | (1,706,583) |
| **Total** | **(1,706,583)** |

| Base of distribution | EUR |
|---|---|
| To losses from previous years | (1,706,583) |
| **Total** | **(1,706,583)** |

**Profit/ (Loss) per share:**

Profit or loss per share is calculated by dividing the profit attributable to the shareholders of the Parent Company by the weighted arithmetic mean of ordinary shares circulating during the period:

| | At 30.06.2023 | At 30.06.2022 |
|---|---|---|
| Number of shares | 440,291,054 | 440,291,054 |
| Average number of shares (excluding treasury shares) | 439,691,054 | 440,291,054 |
| Profit (loss) attributable to the Parent Company * | 8,377 | 139 |
| Result for the year attributable to the Parent Company diluted* | 8,377 | 139 |
| Profit / (loss) per share (euro per share) | | |
| **- Basic** | **0.0191** | **0.0003** |
| **- Diluted** | **0.0191** | **0.0003** |

*EUR thousands

The basic gain per share is calculated by dividing the profit for the year attributable to the holders of equity instruments of the Parent Company by the weighted arithmetic mean of ordinary shares circulating over the year.

The diluted gain per share is calculated by dividing the diluted profit for the year attributable to the Parent Company by the diluted arithmetic mean of shares.

f) Non-controlling interests

The movement of the non-controlling shares has been as follows:

| | |
|---|---|
| **Balance at 31 December 2021** | **11,962** |
| Profit (loss) for the year | 4,229 |
| Valuation adjustments | (1,623) |
| Dividend distribution | (1,224) |
| **Balance at 31 December 2022** | **13,344** |
| Profit (loss) for the year | 1,424 |
| Valuation adjustments | (509) |
| Dividend distribution | (44) |
| **Balance at 30 June 2023** | **14,215** |

The breakdown of the non-controlling interests by entity as at 30 June 2023 and 31 December 2022 is as follows:

| | 30.06.23 | 31.12.2022 |
|---|---|---|
| Subsidiaries of Uniléctrica Energía S.A. | 10,230 | 9,386 |
| Eoliennes de Beausemblant, SAS | 448 | 455 |
| Audax Solar SPV XV, S.L.U. | 2,189 | 2,190 |
| Masqluz 2020, S.L. | 883 | 856 |
| Others | 465 | 457 |
| **Total** | **14,215** | **13,344** |

## NOTE 12 - PROVISIONS

The breakdown of provisions as at 30 June 2023 and 31 December 2022 is as follows:

| | Balance 30.06.23 | Balance 31.12.22 |
|---|---|---|
| **Non-current provisions** | | |
| Provision for liabilities | 9 | 9 |
| Dismantling provision | 1,379 | 1,331 |
| **Current provisions** | | |
| Provision for liabilities | 13,526 | 4,745 |
| **Total** | **14,914** | **6,085** |

Dismantling provision

As at 30 June 2023 the Group has recorded a provision of EUR 1379 thousand to cover the costs of dismantling the power plants and facilities that are now in operation.

The Directors of the Parent Company consider that the provisions and other recorded liabilities cover sufficiently the ones referred to in this note.

Provision for liabilities

On 14 October 2021 the Regulatory Supervision Chamber of the CNMC resolved on imposing economic sanction of EUR 1,500 thousand on Audax Renovables for the potential irregular conduct in consumer contracts under article 65.43 of Law 24/, 2013 of 26 December, concerning events occurred in the year 2019. Against this sanction the company lodged an administrative appeal with the National High Court, as it does not agree with the reasons stated in the resolution and considers that the final amount of the sanction may be reduced according to the defence arguments; the company is now expecting the date to be assigned for voting and decision.

Additionally, on 12 May 2022 the Competition Directorate issued a Proposition of a Resolution against several companies of the Group, as it considered their conduct as a potential infringement of article 3 of Law 15/2007 of 3 July 2007 on Competition Protection ("LDC"), during the years 2018-2019. The Involved Companies, upon being informed of the Proposed Resolution, did not agree with it and made their relevant representations on 09 June 2022. Subsequently, on the notification date of 13 October 2022, the CNMC council issued a disciplinary decision imposing a sanction of EUR 9,258 thousand.

The involved companies lodged a contentious-administrative appeal with the sixth section of the contentious-administrative chamber of the National High Court against this resolution in time and form on 13 December 2022, which was admitted for processing by the measure of organisation of 9 January 2023. On 19 January 2023 the involved companies were notified of the date assigned to formalise the claim.

The Group understands that there is an infringement of the rights of the companies involved, and that there are no reasons for these proceedings to be carried out, however, in 2022 it considered appropriate to allocate EUR 1,500 thousand to the provision for current liabilities in order to cover the maximum probable sanction risk of these proceedings.

During the year 2023 the Dutch subsidiary of the group, named Audax Renewables Nederlands B.V., proceeded to create a provision for possible losses in certain trade contracts in the amount of EUR 9,200 thousand, which has been incorporated as a major provision for liabilities in current liabilities.

## NOTE 13 – FINANCIAL LIABILITIES

The breakdown of the financial liabilities, without including trade and other payables, for the first six months of 2023, is as follows:

| | 30.06.23 | 31.12.22 |
|---|---|---|
| Debt from issue of bonds and other negotiable securities | 399,119 | 458,158 |
| Amounts owed to credit institutions | 54,003 | 66,093 |
| Lease liabilities | 19,232 | 19,207 |
| Financial derivatives liabilities (Note 8) | 33 | 7,912 |
| Other non-current financial liabilities | 33,601 | 34,505 |
| **Total non-current financial liabilities** | **505,988** | **585,875** |

| | 30.06.23 | 31.12.22 |
|---|---|---|
| Debt from issue of bonds and other negotiable securities | 139,817 | 81,511 |
| Amounts owed to credit institutions | 22,771 | 35,986 |
| Lease liabilities | 1,669 | 1,471 |
| Financial derivatives liabilities (Note 8) | 3,999 | 13,392 |
| Other current financial liabilities | 4,900 | 14,859 |
| **Total current financial liabilities** | **173,156** | **147,219** |

Over the first half year of 2023 the following changes to the financial liabilities of the Group took place:

### Bonds and other negotiable securities

The breakdown of bonds and other negotiable securities as at 30 June 2023 is as follows:

| | 30.06.23 | 31.12.22 |
|---|---|---|
| Bonds | 423,297 | 420,934 |
| Promissory notes | 115,639 | 118,735 |
| **Debt from issue of bonds and other negotiable securities** | **538,936** | **539,669** |

Audax Renovables, S.A. subscribed initially in January 2017 a promissory note programme for the amount of up to EUR 50,000 thousand, which later has been renewed several times in order to extend its maximum drawn down balance and maturity date. In April 2022 a renewal was registered in order to extend the maturity to 25 April 2023 with a maximum outstanding balance of EUR 300,000 thousand.

On 17 May 2023, Audax Renovables, S.A. renewed again this promissory note programme in the Alternative Fixed-Income Market (MARF) under the name of "Audax 2023 Note Programme" with a maximum outstanding balance of EUR 200,000 thousand, and the maturity date on 17 May 2024.

As at 30 June 2023, the total drawn down balance amounts to EUR 116,166 thousand (EUR 119,510 thousand as at 31 December 2022).

In 2020 Audax Renovables, S.A. carried out a swap transaction and an early redemption of bond programmes from previous years, for a new issue of green bonds under its programme "EUR 400,000,000 Senior Unsecured Notes Programme Audax Renovables,S.A. 2020". Through the issues and extensions of this programme, as at 30 June 2023 the Parent Company has a programme of green bonds named "EUR 400,000,000 Senior Unsecured Notes Programme Audax Renovables, S.A. 2022" subscribed in the Alternative Fixed-Income Market ("MARF") in the amount of EUR 300,000 thousand at the interest rate of 4.2% and with maturity on 18 December 2027.

As at 30 June 2023, the outstanding balance of this bond amounts to EUR 284,300 thousand (EUR 289,600 thousand as at 31 December 2022).

In the first half of 2023 Audax Renovables acquired the notes issued on the Alternative Fixed-Income Market (MARF) within this programme for the amount of EUR 3,205 thousand, lower than the nominal value of EUR 5,300 thousand at which they were issued, which involved a financial net gain of EUR 2,095 thousand. In December 2022 the Company purchased also bonds within this programme for the amount of EUR 6,184 thousand, lower than their nominal value of EUR 10,400 thousand.

As at 30 June 2023 the Group proceeded to an early redemption of the acquired bonds for the nominal amount of EUR 9,800 thousand (EUR 5,900 thousand of nominal value redeemed as at 31 December 2022).

The net cash flow shown in the Cash Flow Statement as collections and payments for financial liability instruments for Bonds and other negotiable securities was the negative amount of EUR 10,570 thousand, from the issue of new promissory notes and from the redemption of bonds and promissory notes.

**Amounts owed to credit institutions**

The breakdown of bank loans is the following:

| | **30.06.23** | **31.12.22** |
|---|---|---|
| Project Finance | 13,865 | 14,581 |
| Loans | 40,138 | 51,512 |
| **Total non-current** | **54,003** | **66,093** |

| | **30.06.23** | **31.12.22** |
|---|---|---|
| Project Finance | 2,671 | 3,657 |
| Loans | 17,184 | 17,211 |
| Lines of credit | 10 | 105 |
| Reverse factoring and similar | 2,906 | 15,013 |
| **Total current** | **22,771** | **35,986** |

Project Finance

The companies included in the consolidation scope Eólica del Pino S.L., Eólica el Pedregoso S.L., and Eólica Postolin Sp. z o.o. have entered into loan agreements with lending institutions in the Project Finance scheme under which the entirety of their shares are pledged. These loan agreements include conditions which impose limitations on dividend distribution and require the fulfilment of certain minimum ratios, such as the Debt Service Coverage Ration or the Leverage Index.

Regarding the loans for financing the wind farms with liabilities under “Project Finance”, as at 30 June 2023 there are no indications of future noncompliance with the requirements set forth in those agreements, which could give rise to their early redemption.

Furthermore, these loans require that companies record a Debt Service Reserve Fund (FRSD) through their bank accounts as additional guarantee for the bank syndicate. As at 30 June 2023, the following reserve funds were included in the "Other current financial assets" account:

| **Company** | **30.06.23** | **31.12.22** |
|---|---|---|
| Eólica el Pedregoso, S.L. | 693 | 715 |
| Eólica del Pino, S.L. | 362 | 362 |
| Eólica Postolin Sp. z o.o. | 1,311 | 1,264 |
| **Total** | **2,366** | **2,341** |

Loans and lines of credit

In the first half of 2023 the Group carried out the settlement of loans in the amount of EUR 11,573 thousand, mainly Audax Renovables for the amount of EUR 4,644 thousand and Unieléctrica Energía, S.A. for the amount of EUR 6,462 thousand.

Reverse factoring

The reverse factoring contracts of the Group relate mostly to the loans obtained by the Group from diverse financial institutions in order to finance the payment of invoices to suppliers and creditors when the invoices become due. Usually the maturity period of these loans is 60 to 120 days. In this sense, the term does not include transactions carried out between Group companies.

Therefore, we consider the nature of the transaction as financial, including the liability arising in short-term amounts owed to credit institutions.

There are no deposits or guarantees associated with these transactions.

The net cash flow shown in the Cash Flow Statement as collections and payments for financial liability instruments under loan agreements with credit institutions is a negative amount of EUR 29,936 thousand.

## Other financial liabilities

The breakdown of other financial liabilities is as follows:

| | 30.06.23 | 31.12.22 |
|---|---|---|
| Accounts payable to Group companies (Note 17) | 32,747 | 33,651 |
| Other debts | 854 | 854 |
| **Total non-current** | **33,601** | **34,505** |

| | 30.06.23 | 31.12.22 |
|---|---|---|
| Accounts payable to Group companies (Note 17) | 3,878 | 14,066 |
| Other debts | 1,022 | 793 |
| **Total current** | **4,900** | **14,859** |

The maturity dates of the amounts owed to the credit institutions due to the issue of bonds and other negotiable securities are as follows:

| | Up to one year | two to three years | four to five years | more than five years | Total financial liabilities |
|---|---|---|---|---|---|
| Debt from issue of bonds and other negotiable securities | 139,817 | 117,253 | 281,866 | - | 538,936 |
| Amounts owed to credit institutions | 22,771 | 31,137 | 15,866 | 7,000 | 76,774 |
| | **162,588** | **148,390** | **297,732** | **7,000** | **615,710** |

The leverage ratio is as follows:

| | At 30.06.2023 | At 31.12.22 |
|---|---|---|
| **Non-current financial liabilities** | | |
| Bonds and other negotiable securities | 399,119 | 458,158 |
| Financial liabilities to credit institutions | 54,003 | 66,093 |
| Lease liabilities | 19,232 | 19,207 |
| Other financial liabilities | 854 | 854 |
| **Current financial liabilities** | | |
| Bonds and other negotiable securities | 139,817 | 81,511 |
| Financial liabilities to credit institutions | 22,771 | 35,986 |
| Lease liabilities | 1,669 | 1,471 |
| Other financial liabilities | 1,022 | 793 |
| **Derivatives** | (16,064) | (5,627) |
| **Cash and other cash equivalents** | | |
| Other financial assets | (77,482) | (84,573) |
| Cash and other cash equivalents | (208,190) | (205,929) |
| **Net financial debt:** | **336,751** | **367,944** |
| Of the Parent Company (Note 10) | 144,084 | 122,429 |
| Of the minority interests (Note 10) | 14,215 | 13,344 |
| **Net equity:** | **158,299** | **135,773** |
| **Leverage (Net financial debt / (Net financial debt + Net equity))** | **68.0%** | **73.0%** |

## NOTE 14 – SUBSIDIES

The company Eólica Postolin, Sp. z o.o. received in 2015 non-repayable grants from the European Union through the Polish Ministry of Economy for the construction of its wind farm amounting to PLN 38,354 thousand (EUR 9,169 thousand). The received subsidies are recorded in the profit (loss) according to the depreciation of the wind farm. In the first six months of the year 2023 under "Other operating income (expenses)" the amount of EUR 127 thousand was recorded (EUR 127 thousand in the first six months of the year 2022).

## NOTE 15 - INCOME TAX EXPENSE

Companies belonging to the Audax Renovables, S.A. Tax Group:

| | | |
|---|---|---|
| Audax Renovables, S.A. | Solar Buaya Inversiones, S.L.U. | Audax Solar SPV XXV, S.L.U |
| Generación Iberia, S.L.U | Eólica El Pedregoso, S.L. | Coral Perkins, S.L |
| Explotación Eólica La Pedrera, S.L. | Eólica Del Pino, S.L | ZurVan Gestión de Proyectos, S.L |
| ADS Energy 8.0, S.L.U. | Masqluz 2020, S.L. | ADX Sonne, S.L |
| Eryx Investments 2017, S.L. | Comercializadora Adi, S.L | ADX Renovables, S.L |
| Audax Solar SPV IV, S.L. | By Energyc Energía Eficiente, S.L. | Zeus Power, S.L |
| Audax Solar SPV VI, S.L. | Love Energy, S.L. | Hera Power, S.L |
| Audax Solar SPV VII, S.L. | Energía Ecológica Económica, S.L. | Juno Power, S.L |
| Audax Solar SPV IX, S.L. | Pasión Energía, S.L. | Diana Power, S.L |
| Audax Solar SPV X,, S.L. | Fox Energía, SA | Ulises Power, S.L |
| Unieléctrica Energia, S.A. | Tohora Solar Inversión, S.L | Atlas Power, S.L |
| Audax Solar SPV XXVI, S.L. | Tarakona Solar Inversión, S.L | |
| Aználcollar Solar, S.A.U., | Audax Solar SPV XXIV, S.L.U | |

Apart from Spain, the Group operates and pays taxes in Italy, the Netherlands, Poland, France, Germany, Hungary and Portugal.

In accordance with the provisions of IAS 34: "Interim Financial Reporting", the calculation of the amount included under "Income tax expense" of the consolidated income statement for the periods of six months ended on 30 June 2023 and 2022 was carried out based on the best estimate of the expected tax rate for the corresponding fiscal years.

Deferred taxes

The movement during the first half year 2023 and over the year 2022 corresponding to the deferred tax assets and liabilities is as follows:

| | Balance 31.12.22 | Recognitions | Derecognitions | Change to scope | Transfers | Translation differences | Balance 30.6.23 |
|---|---|---|---|---|---|---|---|
| Deferred tax assets | 14,607 | 7 | (3,547) | - | - | 15 | 11,082 |
| Deferred tax liabilities | (15,163) | (1,117) | 2,168 | - | - | (27) | (14,139) |
| **Total** | **(556)** | **(1,110)** | **(1,379)** | **-** | **-** | **(12)** | **(3,057)** |

| | Balance 31.12.21 | Recognitions | Derecognitions | Change to scope | Transfers | Translation differences | Balance 31.12.22 |
|---|---|---|---|---|---|---|---|
| Deferred tax assets | 14,878 | 4,140 | (4,412) | 8 | - | (7) | 14,607 |
| Deferred tax liabilities | (21,455) | (38) | 6,325 | - | - | 5 | (15,163) |
| **Total** | **(6,577)** | **4,102** | **1,913** | **-** | **-** | **(2)** | **(556)** |

The main deferred tax assets include the tax effect of recognition of derivatives (Note 8), as well as temporary differences from recognised expenses that have not yet become tax-deductible, and tax credits from tax-loss carry-forwards available for offset.

Deferred tax liabilities include mainly the tax effect of the purchase price allocation to certain intangible assets in business combination transactions, the most important of them being the tax deferred liability connected with the business combinations of Audax Netherlands B.V. and of Unieléctrica Energía S.A. The recognitions include the recording of deferred tax liabilities from the tax impact of hedge derivative assets.

Tax loss carry-forward and other tax credits

In addition to the aforementioned deferred tax assets recorded as at 30 June 2023, the Audax Renovables Group has tax loss carry-forwards (TLCs) available for offset amounting to EUR 255,052 thousand, as well as a deferred tax asset balance of EUR 3,943 thousand. The Audax Renovables Group has decided not to recognise these amounts in its interim condensed consolidated financial statements as it considers that there are uncertainties regarding the ability to recover them.

On 20 May 2022 the Spanish tax administration informed Audax Renovables S.A. of having commenced the verification and investigation of the tax returns of corporate income tax, value-added tax and personal income tax presented during the fiscal years 2017 to 2020. As at the day of formulating these interim condensed consolidated financial statements, the Group is attending to the requirements of the tax administration regarding information.

## NOTE 16 - INCOME AND EXPENSES

Ordinary income and procurement

The breakdown of Ordinary income is as follows:

| | 30.06.2023 | | | 30.06.2022 | | |
|---|---|---|---|---|---|---|
| | Spain and Portugal | Rest of World [1] | Total | Spain and Portugal | Rest of World [1] | Total |
| **Total ordinary income** | **384,643** | **830,791** | **1,215,434** | **702,808** | **618,479** | **1,321,287** |

Rest of World [1] includes Italy, Poland, Germany, the Netherlands, France and Hungary

The breakdown of Procurement is as follows:

| | 30.06.2023 | | | 30.06.2022 | | |
|---|---|---|---|---|---|---|
| | Spain and Portugal | Rest of World [1] | Total | Spain and Portugal | Rest of World [1] | Total |
| **Total procurement** | **339,703** | **773,052** | **1,112,755** | **656,121** | **601,856** | **1,257,977** |

Rest of World [1] includes Italy, Poland, Germany, the Netherlands, France and Hungary

On 1 February 2023 the Audax Group signed a global agreement on *market access* with Shell Energy Europe Limited, under which the latter will become, with certain exceptions, the external exclusive provider of electricity and natural gas to the Audax Group in Spain during an initial period of 5 years. The agreement includes provisions which require from the Audax Group the fulfilment of certain minimum ratios, mainly related to a reduction of debt, a minimum profitability and adequate delayed payment limits. Moreover, the agreement stipulates a fee depending on the volume of energy operated with certain minimum obligatory amounts.

The Management of the Group, at the moment of drawing up these Financial Statements, has not identified any element which would indicate that the company is going to default on any o the established ratios.

Staff costs

The breakdown of Staff costs as at 30 June 2023 and 2022 is as follows:

| | 30.06.2023 | 30.06.2022 |
|---|---|---|
| Wages and salaries | 13,610 | 11,473 |
| Employer contributions | 2,773 | 2,564 |
| Other social expenses | 1,434 | 763 |
| **Total** | **17,817** | **14,800** |

The average number of employees for the first six months of the year 2023 and 2022 has been as follows:

| | 30.06.23 | 30.06.22 |
|---|---|---|
| Senior Management* | 4 | 3 |
| Address | 34 | 33 |
| Leadership | 40 | 38 |
| Middle Management | 86 | 207 |
| Others | 608 | 503 |
| **Total** | **772** | **784** |

* including internal auditor.

In accordance with the provisions of the Gender Equality Act, Organic Law 3/2007 of 22 March 2007, published in the Official State Gazette BOE of 23 March 2007, the number of employees of the Audax Renovables Group as at 30 June 2023 and 2022 broken down by category and gender is as follows:

| | 30.06.2023 | | 30.06.2022 | |
|---|---|---|---|---|
| | **Women** | **Men** | **Women** | **Men** |
| Senior Management* | 2 | 2 | - | 2 |
| Address | 9 | 24 | 12 | 23 |
| Leadership | 21 | 18 | 16 | 22 |
| Middle Management | 47 | 39 | 164 | 59 |
| Others | 400 | 236 | 290 | 218 |
| **Total** | **479** | **319** | **482** | **324** |

* including internal auditor.

Other operating expenses

The breakdown of Other operating expenses as at 30 June 2023 and 2022 is as follows:

| | 30.06.2023 | 30.06.2022 |
|---|---|---|
| Leases | 320 | 611 |
| Repairs and maintenance | 2,182 | 1,556 |
| Counselling services | 5,793 | 5,855 |
| Insurance premiums and commissions | 2,435 | 1,680 |
| Supplies and other services | 1,571 | 2,235 |
| Other operating expenses | 6,814 | 5,032 |
| Taxes | 12,038 | 7,370 |
| Loss, impairment and change in provisions | 8,637 | 724 |
| **Total** | **39,790** | **25,063** |

Net Financial Income (Expense)

The breakdown of this account in the consolidated profit and loss statement as at 30 June 2023 and 2022 is as follows:

| | 30.06.2023 | 30.06.2022 |
|---|---|---|
| Financial income from shareholding in third parties | 22 | - |
| Financial income from group companies receivables | 718 | 673 |
| Financial income from third party receivables | 2,183 | 804 |
| Financial expenses arising from bond issuing | (9,882) | (9,882) |
| Financial expenses from debt and other financial cost | (7,432) | (3,642) |
| Impairment and profit (loss) on disposal of financial instruments | (1,214) | 794 |
| Change in fair value of financial instruments | - | - |
| Exchange differences | (7,278) | (231) |
| **Financial profit (loss)** | **(22,883)** | **(11,484)** |

## NOTE 17 – INFORMATION ON RELATED PARTY TRANSACTIONS

The transactions carried out in the first half year of 2023 between Audax Renovables, S.A. and the natural or legal persons related to it are specified below.

Related parties are:

- Significant shareholders of Audax Renovables, S.A., meaning those who directly or indirectly hold an interest equal to or exceeding 3%, as well as shareholders which, while not being significant, have exercised the power to appoint a member of the Board of Directors.

  According to the above definition, Eléctrica Nuriel, S.L.U. is considered to be a related party.

- The Directors and Senior Management of any company belonging to the Audax Renovables Group and their immediate families, “Directors” meaning members of the Board of Directors, and “Senior Management” meaning people who report directly to the Company’s Board of Directors or its Chief Executive Officer and, at all events, its internal auditor. Transactions with the Directors and senior management of the Audax Renovables Group are disclosed in Note 18.

- All the companies belonging to the Excelsior Group.

- Shareholders or partners who hold directly or indirectly a minimum of 25% of shares of an entity of the Group.

a) Transactions with significant shareholders and companies of the Excelsior Group

The amounts of the related party transactions are as follows:

| 30.06.23 | Group companies | Other related parties | Total |
|---|---|---|---|
| ***Income and similar*** | | | |
| Net sales | 2,847 | 246 | 3,093 |
| Services rendered | 101 | 5 | 106 |
| Financial instruments | | | |
| Financial income | 718 | - | 718 |
| **Total income** | **3,666** | **251** | **3,917** |
| ***Expenses and similar*** | | | |
| Purchases | 381 | - | 381 |
| Other received services | 1,587 | 111 | 1,698 |
| Financial instruments | | | |
| Financial expenses | 9 | - | 9 |
| **Total Expenses** | **1,977** | **111** | **2,088** |

Income

In the first half of 2023, Audax Renovables, S.A. has supplied energy to various companies of the Excelsior Group, the most significant operation being the supply to La Sirena Alimentación Congelada, S.A.U. for the amount of EUR 2,713 thousand.

Moreover, Audax Renovables, S.A. has purchased energy from the related company Aspy Prevención, S.L.U. for the amount of EUR 239 thousand.

Expenses

In the first half year of 2023, Audax Renovables, S.A. has purchased energy from Svendborg PV VII, S.L.U. (a company of the Excelsior Group) for the amount of EUR 381 thousand.

In the first half year of 2023, the company Excelsior Times, S.L.U., the parent company of the Excelsior Group, has rendered management services to Audax Renovables, S.A., the parent company of the Audax Renovables Group, for the amount of EUR 1,080 thousand.

Likewise in the first half year of 2023, Audax Renovables, S.A. sustained some costs of Orus Renovables, S.L.U. amounting to EUR 336 thousand (a company of the Excelsior Group) for office rentals.

All the transactions with related parties are carried out at market prices.

b) Balances with related parties

Accounts payable and receivable with related parties as at 30 June 2023 and 31 December 2022 are as follows:

| 30.06.23 | Group companies | Other related parties | Total |
|---|---|---|---|
| Loans and receivables | | | |
| Loans | 35,939 | 11,741 | 47,680 |
| Total non-current assets | 35,939 | 11,741 | 47,680 |
| Trade and other receivables | | | |
| Short-term receivables from group companies and associates | 3,903 | 129 | 4,032 |
| Total current assets | 3,903 | 129 | 4032 |
| **Total assets** | **39,842** | **11,870** | **51,712** |
| | | | |
| Long-term payables to group companies and associates | - | 32,747 | 32,747 |
| Total non-current liabilities | - | 32,747 | 32,747 |
| Short-term payables to group companies and associates | 1,952 | 1,926 | 3,878 |
| Trade and other payables | | | |
| Short-term payables to suppliers, group companies and associates | 1,742 | 4,364 | 6,106 |
| Total current liabilities | 3,694 | 6,290 | 9,984 |
| **Total liabilities** | **3,694** | **39,037** | **42,731** |

| 31.12.2022 | Group companies | Other related parties | Total |
|---|---|---|---|
| Loans and receivables | | | |
| Loans (Note 8) | 35,227 | 11,727 | 46,954 |
| Total non-current assets | 35,227 | 11,727 | 46,954 |
| Trade and other receivables | | | |
| Short-term receivables from group companies and associates | 216 | 186 | 402 |
| Total current assets | 216 | 186 | 402 |
| **Total assets** | **35,443** | **11,913** | **47,356** |
| Long-term payables to group companies and associates | - | 33,651 | 33,651 |
| Total non-current liabilities | - | 33,651 | 33,651 |
| Short-term payables to group companies and associates | 12,017 | 2,049 | 14,066 |
| Trade and other payables | | | |
| Short-term payables to suppliers, group companies and associates | 3,315 | 37 | 3,352 |
| Total current liabilities | 15,332 | 2,086 | 17,418 |
| **Total liabilities** | **15,332** | **35,737** | **51,069** |

The amount of the Group's loans and non-current receivables in the first half of 2023 corresponds mainly to a loan granted to Eléctrica Nuriel, S.L.U. in the amount of EUR 35,939 thousand (EUR 35,227 thousand as at 31 December 2022).

Loans and non-current receivables with other related parties in the first half of 2023 include loans granted to the companies incorporated by the equity method and other investee companies which do not comprise the Group, in the amount of EUR 11,741 thousand (EUR 11,727 thousand as at 31 December 2022).

The balance of non-current payables to group companies for the first half of the year 2023 corresponds mainly to the amount payable by various companies of the Audax Renovables, S.A. group to IKAV Debo Prime S.L.U. of EUR 32,762 thousand (EUR 33,562 thousand as at 31 December 2022).

The balance of current payables to group companies for the first half of the year 2023 corresponds mainly to the amount payable by Audax Renovables, S.A. to Excelsior Times, S.L.U. of EUR 1,986 thousand for the contributions that were made (EUR 10,000 thousand as at 31 December 2022).

## NOTE 18 - INFORMATION ON MEMBERS OF THE BOARD OF DIRECTORS AND SENIOR MANAGEMENT

Remuneration of the members of the Board of Directors

In the first half of 2023, the amount accrued by all the members of the Board of Directors of Audax Renovables, S.A. is of EUR 785 thousand (EUR 296 thousand in the first half year of 2022) for their membership of the Board of Directors and of its different delegated Committees, as well as corresponding, where appropriate, to their employment relationship or their direct responsibility at different executive levels, including moreover an amount for the resignation and disengagement of the deputy executive chairman as at 30 June 2023.

The remuneration comprises the performance of duties either individually or jointly and the oversight and responsibility required by the office.

As at 30 June 2023 the Board of Directors of the Parent Company is composed of 3 men and 2 women (4 men and 2 women as at 30 June 2022).

Senior Management's remuneration

The remuneration charged for all kinds of reasons in the first half year of 2023 by the Group's Senior Management amounted to EUR 274 thousand (EUR 171 thousand for the same period in 2022).

As at 30 June 2023 the Senior Management of the Group is made up of two women and two men including the internal auditor (two women as at 30 June 2022).

## NOTE 19 – COMMITMENTS AND CONTINGENCIES

Guarantees with third parties

As at 30 June 2023 the Group has been given bank guarantees amounting to EUR 171,266 thousand (EUR 189,445 thousand as at 31 December 2022) to cover the relevant obligations with third parties.

The Directors of the Parent Company do not expect that significant liabilities arise from these guarantees and sureties that have been granted, which could affect these Interim Condensed Consolidated Financial Statements.

Contingencies

The Audax Renovables Group considers that the provisions and value adjustments recorded in these consolidated half-year accounts adequately cover the risks related to any possible contingencies and therefore, it does not expect that they will generate any liabilities or value adjustments other than those which have been recorded (Note 12).

## NOTE 20- SIGNIFICANT ASPECTS OF THE PARENT COMPANY

With the exception of what has already been mentioned in these interim condensed consolidated financial statements for the period of six months ended on 30 June 2023, there have been no significant aspects likely to affect the Parent Company, Audax Renovables, S.A.

## NOTE 21- SUBSEQUENT EVENTS

On 26 September 2023 Audax informed that in Panama the Parque Eólico Toabré (PET) project, in which Audax Renovables, S.A. holds a share of 30%, certified the issue of a Corporate Green Bond programme amounting to USD$ 200 million at the Panama Stock Exchange.

Moreover, on 27 September 2023 it announced that Morningstar Sustainalytics ESG Rating qualified the company as “ESG Low Risk Company”. The rating confirms the leadership of the Group in ESG performance and states that the risk of the Group experiencing negative impact from ESG factors is low.

## APPENDIX I:

## AUDAX RENOVABLES GROUP COMPANIES AS AT 30 June 2023

a) Shareholdings in subsidiary companies

| | | | | Shareholding | |
|---|---|---|---|---|---|
| **Company name** | **Registered address** | **Country** | **Objects** | **Direct** | **Indirect** |
| Generación Iberia, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Retailing | 100.00% | - |
| Audax Energia, S.R.L. | Via Candiolo, 2, 10048 Vinovo (Torino) Italia | Italy | Retailing | 100.00% | - |
| Audax Solution, S.R.L. | Via Candiolo, 2, 10048 Vinovo (Torino) Italia | Italy | Retailing | - | 100.00% |
| Audax Energie, Gmbh | Otto Franke Strabe, 97, 12489 Berlin, Germany | Germany | Retailing | 100.00% | - |
| Audax Renewables Polska Sp z o.o | ul. Żurawia 6/12, 00-503 Warsaw | Poland | Retailing | 100.00% | - |
| Audax Renewables Nederlands B.V. (formerly Main Energie, B.V.) | Oplagestraat 1, 1321 NK Almeren (The Netherlands) | The Netherlands | Retailing | 100.00% | - |
| Audax Renewables Kft. | Vaci ut 17, H1134 Budapest (Hungary) | Hungary | Retailing | 100.00% | - |
| Audax Gas Trading Kft | 4024 (postal code) Debrecen (city), Kossuth utca (street) 42.(street number) | Hungary | Retailing | 100.00% | - |
| Eólica El Pedregoso, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 80.00% | - |
| Eólica Del Pino, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 80.00% | - |
| Eoliennes De Beausemblant, S.A.S. | 1 Côte Lavigne 64800 Mirepeix (France) | France | Generation | 80.00% | - |
| Eólica Postolin Sp. z o.o. | ul. Libelta 2/1, 85- 080 Bydgoszcz, Poland | Poland | Generation | 100.00% | - |
| Eolica Warblewo Sp. z o.o | ul. Libelta 2/1, 85- 080 Bydgoszcz, Poland | Poland | Generation | 64.50% | - |
| Audax Solar SPV IV, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Audax Solar SPV VI, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Audax Solar SPV VII, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Audax Solar SPV IX, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Audax Solar SPV X, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Coral Perkins, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Aznalcóllar Solar, S.A.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Solar Buaya Inversiones, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Audax Solar SPV XV, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 60.00% | - |
| Merfonda Solar, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | - | 60.00% |
| Sarda Solar, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | - | 60.00% |
| Tohora Solar Inversión, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Tarakona Solar Inversión, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Zurván Gestión de Proyectos, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Ulises Power, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| ADX Sonne, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Holding | 100.00% | - |
| Arianna Solar, S.L. | C/Temple 25 08911 Badalona (Barcelona) | Spain | Holding | 51.00% | - |
| Botey Solar, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | - | 51.00% |
| Corot Energía, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | - | 51.00% |
| Las Piedras Solar, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | - | 51.00% |
| Da Vinci Energía, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | - | 51.00% |
| Elogia Calañas, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | - | 51.00% |
| Corinto Solar, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | - | 51.00% |
| Centauro Energia Solar, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | - | 51.00% |
| Zeus Power, S.L. | Calle Santa Bárbara, número 12 –31471 Monreal (Navarra) | Spain | Generation | 100.00% | - |
| Hera Power, S.L. | Calle Santa Bárbara, número 12 –31471 Monreal (Navarra) | Spain | Generation | 100.00% | - |
| Juno Power, S.L. | Calle Santa Bárbara, número 12 –31471 Monreal (Navarra) | Spain | Generation | 100.00% | - |
| Diana Power, S.L. | Calle Santa Bárbara, número 12 –31471 Monreal (Navarra) | Spain | Generation | 100.00% | - |
| Atlas Power, S.L. | Paseo de la Castellana, 140, 7º C – 28046 Madrid | Spain | Generation | 100.00% | - |
| Audax Solar SPV XXIV, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Audax Solar SPV XXV, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Audax Solar SPV XXVI, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Green Show, L.D.A. | Avda. Das Tulipas, 6, 18º, Miraflores Office Center. 1495 158 Algés. Portugal | Portugal | Generation | 95.00% | 5.00% |
| ADX Fotovoltaico - Solar Da Luz, L.D.A | Avda. Das Tulipas, 6, 18º, Miraflores Office Center. 1495 158 Algés. Portugal | Portugal | Generation | - | 100.00% |
| ADX Fotovoltaico - Solar Do Ceu, L.D.A | Avda. Das Tulipas, 6, 18º, Miraflores Office Center. 1495 158 Algés. Portugal | Portugal | Generation | - | 100.00% |
| Clever Road, L.D.A. | Avda. Das Tulipas, 6, 18º, Miraflores Office Center. 1495 158 Algés. Portugal | Portugal | Generation | 100.00% | - |
| Audax Solar SPV Italia 1, S.R.L. | Via Boccaccio 7, 20123 Milan (Italy) | Italy | Generation | 100.00% | - |
| Audax Solar SPV Italia 2, S.R.L. | Via Boccaccio 7, 20123 Milan (Italy) | Italy | Generation | 100.00% | - |
| Audax Solar SPV Italia 3, S.R.L. | Via Boccaccio 7, 20123 Milan (Italy) | Italy | Generation | 100.00% | - |
| Audax Solar SPV Italia 4, S.R.L. | Via Boccaccio 7, 20123 Milan (Italy) | Italy | Generation | 100.00% | - |
| Audax Solar SPV Italia 5, S.R.L. | Via Boccaccio 7, 20123 Milan (Italy) | Italy | Generation | 100.00% | - |
| Audax Solar SPV Italia 6, S.R.L. | Via Boccaccio 7, 20123 Milan (Italy) | Italy | Generation | 100.00% | - |
| ADS Energy 8.0., S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Retailing | 100.00% | - |
| Masqluz 2020, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Retailing | 75.00% | - |
| Comercializadora ADI España, S.L. (formerly Alset Comercializadora, S.L.U.) | Avenida de la Arruzafilla, 14 Córdoba | Spain | Retailing | 75.00% | - |
| By Energyc Energía Eficiente, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Retailing | 75.00% | - |
| Love Energy, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Retailing | 75.00% | - |
| Energía Ecológica Económica, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Retailing | 75.00% | - |
| Pasión Energía, S.L. (formerly Feed Energía, S.L.) | Avenida de la Arruzafilla, 14 Córdoba | Spain | Retailing | 75.00% | - |
| Eryx Investments 2017, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Retailing | 100.00% | - |
| Unieléctrica Energía, S.A. | Avenida de la Arruzafilla, 14 Córdoba | Spain | Retailing | - | 100.00% |
| Explotación Eólica La Pedrera, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | - | 100.00% |
| Fox Energía, S.A. | Avda. Alcalde Lorenzo Carbonell 18, local, Alicante | Spain | Retailing | 20.46% | 68.75% |
| Nabalia Energía 2.000, S.A. | Plaça Urquinaona 7, Barcelona (Barcelona) | Spain | Retailing | - | 57.50% |
| Acsol Energía Global, S.A. | Avenida de la Arruzafilla, 14 Córdoba | Spain | Retailing | - | 63.34% |
| Vivo Energía Futura, S.A. | Avda. San Salvador 18, local, Badalona (Barcelona) | Spain | Retailing | - | 63.33% |
| Iris Energía Eficiente, S.A. | Calle Castellón 4 Bajo, Local 1, Orihuela (Alicante) | Spain | Retailing | - | 67.00% |
| Cima Energía Comercializadora, S.L. | Avenida Portugal, 27 4 º - oficina 8. 26001, Logroño, La Rioja | Spain | Retailing | - | 68.69% |
| Ahorre Luz Servicios Online, S.L. | Plaza Urquinaona número 7 Barcelona | Spain | Retailing | - | 57.50% |
| Propensalternativa Unipessoal, LDA | Avenida Engenheiro Arantes e Oliveira 3 rc, 1900-221 Lisboa | Portugal | Retailing | - | 57.50% |
| ADX Renovables, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Retailing | - | 100.00% |

b) Shareholdings in associated companies and joint ventures

| | | | | Shareholding | | |
|---|---|---|---|---|---|---|
| **Company name** | **Registered address** | **Country** | **Objects** | **Direct** | **Indirect** | **Controlling relation** |
| Audax Solar SPV XXVII, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 50.00% | - | Significant influence |
| Audax Solar SPV XXVIII, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 50.00% | - | Significant influence |
| Audax Solar SPV XXIX, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 50.00% | - | Significant influence |
| Audax Solar SPV XXX, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 50.00% | - | Significant influence |
| Audax Solar SPV XXXI, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 50.00% | - | Significant influence |
| Parque Eólico Toabré, S.A. | Cincuenta, edificio 2000, 5a planta Ciudad de Panamá, Panama | Panama | Generation | 30.00% | - | Significant influence |

## AUDAX RENOVABLES GROUP COMPANIES AS AT 31 December 2022

### a) Shareholdings in subsidiary companies

| | | | | Shareholding | |
|---|---|---|---|---|---|
| **Company name** | **Registered address** | **Country** | **Objects** | **Direct** | **Indirect** |
| Generación Iberia, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Retailing | 100.00% | - |
| Audax Energia, S.R.L. | Via Candiolo, 2, 10048 Vinovo (Torino) Italia | Italy | Retailing | 100.00% | - |
| Audax Energie, Gmbh | Otto Franke Strabe, 97, 12489 Berlin, Germany | Germany | Retailing | 100.00% | - |
| Audax Renewables Polska Sp z o.o | ul. Żurawia 6/12, 00-503 Warsaw | Poland | Retailing | 100.00% | - |
| Main Energie, B.V. | Stammerkamp 1 . 1112 Ve Diemen (The Netherlands) | The Netherlands | Retailing | 100.00% | - |
| Audax Renewables Kft. | Vaci ut 17, H1134 Budapest (Hungary) | Hungary | Retailing | 100.00% | - |
| Audax Gas Trading Kft | 4024 (postal code) Debrecen (city), Kossuth utca (street) 42.(street number) | Hungary | Retailing | 100.00% | - |
| Eólica El Pedregoso, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 80.00% | - |
| Eólica Del Pino, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 80.00% | - |
| Eoliennes De Beausemblant, S.A.S. | 1 Côte Lavigne 64800 Mirepeix (France) | France | Generation | 80.00% | - |
| Eólica Postolin Sp. z o.o. | ul. Libelta 2/1, 85- 080 Bydgoszcz, Poland | Poland | Generation | 100.00% | - |
| Eolica Warblewo Sp. z o.o | ul. Libelta 2/1, 85- 080 Bydgoszcz, Poland | Poland | Generation | 64.50% | - |
| Audax Solar SPV IV, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Audax Solar SPV VI, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Audax Solar SPV VII, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Audax Solar SPV IX, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Audax Solar SPV X, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Coral Perkins, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Aznalcóllar Solar, S.A.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Solar Buaya Inversiones, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Audax Solar SPV XV, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 60.00% | - |
| Merfonda Solar, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | - | 60.00% |
| Sarda Solar, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | - | 60.00% |
| Tohora Solar Inversión, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Tarakona Solar Inversión, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Zurván Gestión de Proyectos, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Ulises Power, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| ADX Sonne, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Holding | 100.00% | - |
| Arianna Solar, S.L. | C/Temple 25 08911 Badalona (Barcelona) | Spain | Holding | 51.00% | - |
| Botey Solar, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | - | 51.00% |
| Corot Energía, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | - | 51.00% |
| Las Piedras Solar, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | - | 51.00% |
| Da Vinci Energía, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | - | 51.00% |
| Elogia Calañas, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | - | 51.00% |
| Corinto Solar, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | - | 51.00% |
| Centauro Energia Solar, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | - | 51.00% |
| Zeus Power, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Hera Power, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Juno Power, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Diana Power, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Atlas Power, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Audax Solar SPV XXIV, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Audax Solar SPV XXV, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Audax Solar SPV XXVI, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 100.00% | - |
| Green Show, L.D.A. | Avda. Das Tulipas, 6, 18º, Miraflores Office Center. 1495 158 Algés. Portugal | Portugal | Generation | 95.00% | 5.00% |
| ADX Fotovoltaico - Solar Da Luz, L.D.A | Avda. Das Tulipas, 6, 18º, Miraflores Office Center. 1495 158 Algés. Portugal | Portugal | Generation | - | 100.00% |
| ADX Fotovoltaico - Solar Do Ceu, L.D.A | Avda. Das Tulipas, 6, 18º, Miraflores Office Center. 1495 158 Algés. Portugal | Portugal | Generation | - | 100.00% |
| Clever Road, L.D.A. | Avda. Das Tulipas, 6, 18º, Miraflores Office Center. 1495 158 Algés. Portugal | Portugal | Generation | 100.00% | - |
| Audax Solar SPV Italia 1, S.R.L. | Via Boccaccio 7, 20123 Milan (Italy) | Italy | Generation | 100.00% | - |
| Audax Solar SPV Italia 2, S.R.L. | Via Boccaccio 7, 20123 Milan (Italy) | Italy | Generation | 100.00% | - |
| Audax Solar SPV Italia 3, S.R.L. | Via Boccaccio 7, 20123 Milan (Italy) | Italy | Generation | 100.00% | - |
| Audax Solar SPV Italia 4, S.R.L. | Via Boccaccio 7, 20123 Milan (Italy) | Italy | Generation | 100.00% | - |
| Audax Solar SPV Italia 5, S.R.L. | Via Boccaccio 7, 20123 Milan (Italy) | Italy | Generation | 100.00% | - |
| Audax Solar SPV Italia 6, S.R.L. | Via Boccaccio 7, 20123 Milan (Italy) | Italy | Generation | 100.00% | - |
| ADS Energy 8.0., S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Retailing | 100.00% | - |
| Masqluz 2020, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Retailing | 75.00% | - |
| Comercializadora ADI España, S.L.U. (formerly Alset Comercializadora, S.L.U.) | Avenida de la Arruzafilla, 14 Córdoba | Spain | Retailing | 75.00% | - |
| By Energyc Energía Eficiente, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Retailing | 75.00% | - |
| Love Energy, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Retailing | 75.00% | - |
| Energía Ecológica Económica, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Retailing | 75.00% | - |
| Pasión Energía, S.L. (formerly Feed Energía, S.L.) | Avenida de la Arruzafilla, 14 Córdoba | Spain | Retailing | 75.00% | - |
| Eryx Investments 2017, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Retailing | 100.00% | - |
| Unieléctrica Energía, S.A. | Avenida de la Arruzafilla, 14 Córdoba | Spain | Retailing | - | 100.00% |
| Explotación Eólica La Pedrera, S.L.U. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | - | 100.00% |
| Fox Energía, S.A. | Avda. Alcalde Lorenzo Carbonell 18, local, Alicante | Spain | Retailing | 20.46% | 68.75% |
| Nabalia Energía 2.000, S.A. | Plaça Urquinaona 7, Barcelona (Barcelona) | Spain | Retailing | - | 57.50% |
| Acsol Energía Global, S.A. | Avenida de la Arruzafilla, 14 Córdoba | Spain | Retailing | - | 63.34% |
| Vivo Energía Futura, S.A. | Avda. San Salvador 18, local, Badalona (Barcelona) | Spain | Retailing | - | 63.33% |
| Iris Energía Eficiente, S.A. | Calle Castellón 4 Bajo, Local 1, Orihuela (Alicante) | Spain | Retailing | - | 67.00% |
| Cima Energía Comercializadora, S.L. | Avenida Portugal, 27 4 º - oficina 8. 26001, Logroño, La Rioja | Spain | Retailing | - | 68.69% |
| Ahorre Luz Servicios Online, S.L. | Plaza Urquinaona número 7 Barcelona | Spain | Retailing | - | 57.50% |
| Propensalternativa Unipessoal, LDA | Avenida Engenheiro Arantes e Oliveira 3 rc, 1900-221 Lisboa | Portugal | Retailing | - | 57.50% |
| ADX Renovables, S.L.U. | Avenida de la Arruzafilla, 14 Córdoba | Spain | Retailing | - | 100.00% |

b) Shareholdings in associated companies and joint ventures

| | | Shareholding | | | | |
|---|---|---|---|---|---|---|
| **Company name** | **Registered address** | **Country** | **Objects** | **Direct** | **Indirect** | **Controlling relation** |
| Audax Solar SPV XXVII, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 50% | - | Significant influence |
| Audax Solar SPV XXVIII, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 50% | - | Significant influence |
| Audax Solar SPV XXIX, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 50% | - | Significant influence |
| Audax Solar SPV XXX, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 50% | - | Significant influence |
| Audax Solar SPV XXXI, S.L. | Calle de la Electrónica, 19, planta 7C - Badalona (Barcelona) | Spain | Generation | 50% | - | Significant influence |
| Parque Eólico Toabré, S.A. | Cincuenta, edificio 2000, 5a planta Ciudad de Panamá, Panama | Panama | Generation | 30% | - | Significant influence |

**AUDAX RENOVABLES, S.A. AND SUBSIDIARIES**

**CONSOLIDATED DIRECTORS' REPORT AS AT 30 June 2023**

## 1. Entity's situation

Audax Renovables, S.A. (hereinafter: Audax Renovables, Audax or the Company), incorporated in the year 2000 under the name of Fersa Energías Renovables, S.A., currently has its registered office at: Calle Electrónica No. 19, 08915 Badalona (Barcelona).

Audax and its Subsidiaries (hereinafter: the Group) operates on the markets in Spain, Portugal, Poland, Germany, Italy, France, the Netherlands, Panama and Hungary.

Its principal objects include:

Development, construction and exploitation of all kinds of activities related to electricity generation from 100% renewable sources.

Energy retailing, purchase and sale of electricity, including export and import, fuel retailing for energy production, natural gas retailing, CO2 emissions trading and telecommunications retailing; as well as all the necessary additional activities.
In 2003 the shares of Audax were admitted to trading on the secondary market of the Barcelona Stock Exchange and in 2007 they were included in the SIBE (integrated stock exchange system) of the Madrid Stock Exchange. Now the shares are traded on the Spanish Continuous Market with the ticker symbol of ADX.MC. From 23 March 2020 Audax Renovables, S.A. is included in the IBEX SMALL CAP ®.

In August 2016 Audax Energía, S.A., after its takeover bid had been accepted by 70.86% of the shareholders of Audax Renovables, S.A., became the majority shareholder of the latter. The transaction was in line with the strategy of Audax Energía, S.A. of vertical integration between the generation and the retailing activities in order to mitigate the impact of electricity price fluctuations on the business margins.

On 25 January 2019 the Commercial Register in Barcelona registered the merger by absorption approved on 23 November 2018 by the board of directors of both companies, Audax Renovables, S.A. as the absorbing company, and Audax Energía, S.A. as the absorbed company.

The distribution of the share capital of Audax is as follows:

| | Total stake | |
|---|---|---|
| **Shareholder** | **30/06/2023** | **31/12/2022** |
| Eléctrica Nuriel, S.L.U. (*) | 64.39% | 64.32% |
| Free float | 35.43% | 35.68% |
| Treasury shares | 0.18% | - |
| **Total** | **100.00%** | **100.00%** |

(*) Additionally, Eléctrica Nuriel, S.L.U, has various rights to purchase 40 million shares of Audax Renovables, S.A., which represent 9.08% of the Parent Company.
(**) Excelsior Times, S.L.U. holds 1.47% of direct shares of the Parent Company Audax Renovables, S.A.

### 1.1. Organisational structure

The Group manages jointly the businesses of both generating renewable energy and retailing 100% renewable electricity, and gas, in order to optimise the vertical integration that has been carried out. This allows the governing bodies of the company to facilitate the decision-making process within the existing business lines.

The information on the entity's management structure, the functions and the different regulations of the Board of Directors' committees is available in the Annual Report on Corporate Governance at the following link:

https://www.audaxrenovables.com/informes/

### 1.2. Company structure

The majority shareholder of Audax is Eléctrica Nuriel, S.L. with a shareholding of 64.39% (additionally, it has the right to purchase 9.08% of the shares), and the rest of the shareholders hold 35.43%, and treasury shares represent 0.18%.

In turn, 100% of shares of Eléctrica Nuriel, S.L. belong to Excelsior Times, S.L.U. with its registered address at: Calle de la Electrónica número 19, planta 10, letra D, Polígono Industrial Les Guixeres, 08915 Badalona (Barcelona).

The most significant shareholders of the Audax Group are the following:

| | Total direct and indirect stake | |
|---|---|---|
| **Shareholder** | **No. of shares** | **% of equity** |
| Eléctrica Nuriel, S.L.U. | 283,491,007 | 64.39% |
| Purchasing rights of Eléctrica Nuriel, S.L.U. | 40,000,000 | 9.08% |
| Global Portfolio Investments, S.L. | 31,330,656 | 7.12% |
| Excelsior Times, S.L.U. | 6,476,401 | 1.47% |
| Free Float | 78,192,990 | 17.76% |
| Treasury shares | 800,000 | 0.18% |
| **Total** | **440,291,054** | **100.00%** |

The information on the companies of the Audax Group as at 30 June 2023 is available in the Appendix I to these Interim Condensed Consolidated Financial Statements.

**Profile and strategy**

The Group's strategy in recent years has been centred around three fundamental pillars:

(i). A strong process of internationalisation referred to the retailing activity by establishing the Group in different European countries: Portugal (2013), Italy (2014), Germany (2015), Poland (2016), the Netherlands (2017) and Hungary (2020).

(ii). A better positioning on the Spanish market by way of both organic and inorganic growth.

(iii). The maintenance, optimisation and development of the facilities for the generation of energy from 100% renewable sources, thus enabling the vertical integration with the retailing activity and consequently providing the customers with 100% renewable energy.

The main lines of action in recent years have been the following:

- Vertical integration between generation and retailing.
- Focus on the strategic segment of Audax (Corporate - SME)
- Improvement of the processes of estimation of future demand and consumption.
- Greater control and requirement of exactitude in the application of margin.
- Diversification of risk (country risk, client risk and commodity risk).

## 2. Evolution and results of the business

### 2.1. Significant events of the period

This financial report shows that the Audax Group has managed to double its EBITDA in the first half of 2023 in comparison to the same period of the previous year. The results of the first half year are the consequence of the actions undertaken by the company over the last two years and may be summarised in the following points:

- Vertical integration between generation and retailing.
- Focus on the strategic segment of Audax (Corporate - SME)
- Improvement of the processes of estimation of future demand and consumption.
- Greater control and requirement of exactitude in the application of margin.
- Diversification of risk (country risk, client risk and commodity risk).

All this, in addition to a greater volume of energy supplied and energy generated, has allowed to consolidate a volume of EBITDA, which is expected to be sustainable in the long run.

We want to point out in this period, in comparison to the previous one, a decrease of the prices in the market where the Group operates, affecting the total of the operating income (mainly the Iberian market of generation and retail), but with a clear increase of the reported results as a consequence of our strategies implemented with the aim of improving the margin at the expense of volume, with our focus on the SME segment and renewable energy generation.

The fluctuations of the exchange rates, especially in Hungary, have been unfavourable for the financial result of this period, leading to a loss of EUR 7.3 million.

Taking into consideration the reported result in the consolidated corporate income tax, the consolidated result for the year amounts to EUR 9.8 million in comparison to EUR 2.8 million in the same period of the previous year, thus showing the results of the strategies applied and a substantial improvement in comparison to the same period of the previous year.

Audax has continued its operations of development, construction and setup of its power generation project portfolio, in spite of the delays in administrative procedures carried out by come of the official bodies. During this period the scheduled investment plan has been maintained in the various photovoltaic portfolio projects.

Audax Renovables is among the TOP 10 independent energy producers and retailers, and has been qualified by Sustainalytics as an ESG Low Risk Company, improving its ESG performance.

Among the most important events of the period and subsequent developments we can point out the following:

On 1 February 2023 the Audax Group signed a global agreement on market access with Shell Energy Europe Limited, under which the latter becomes, with certain exceptions, the external exclusive provider of electricity and natural gas to the Audax Group in Spain during an initial period of 5 years.

The agreement ensures better access to future positions than by going directly to the wholesale market and improves the Group's working capital position, at the same time boosting its competitiveness in the market to offer differential products to its clients.

This leads to a direct improvement of competitiveness of Audax in the Spanish market, creating as well a new impulse to attain the goals based on the vertical integration of its generation and retail activities in one solid financial position.

- The Board of Directors of the Company resolved to carry out a programme of repurchase of own shares (the "Repurchase Programme") in accordance with the authorisation granted by the general meeting of shareholders held on 16 June 2022.

  The Repurchase Programme involved a maximum of 800,000 shares, representing approximately 0.18% of the current share capital of the Company. Audax completed the programme in February and March of the current year, by purchasing 800,000 shares at an average price of €1.2464/share and paying a total amount in cash of €997,123.

- On 28 February 2023 Audax Renovables (ADX.MC) was included in the MSCI World Small Cap, a global reference index, which groups the small capitalisation value companies in 23 countries of developed economies. Comprised of more than 4,000 listed companies, the index covers approximately 14% of the free float market capitalisation in each country.

- On 9 May 2023 the Company announced that the rating agency EthiFinance Ratings awarded the Audax Group a "BBB-" rating.

- On 17 May 2023 the Company incorporated a promissory note programme named "Audax 2023 Commercial Paper Note Programme" (Programa de Pagarés Audax 2023) on the Alternative Fixed-Income Market (MARF), with a maximum outstanding balance of EUR 200,000,000 and maturity date on 17 May 2024.

- As at 30 June 2023, Eduard Romeu Barceló, for professional reasons, resigned as executive director of Audax Renovables, S.A. and, consequently, as deputy chairman of the Board of Directors of the Company, thus relinquishing all his roles in the Group.

- As a subsequent event, on 26 September 2023 Audax informed that in Panama the Parque Eólico Toabré (PET) project, in which Audax Renovables, S.A. holds a share of 30%, certified the issue of a Corporate Green Bond programme amounting to USD$ 200 million at the Panama Stock Exchange.

- Moreover, on 27 September 2023 it announced that Morningstar Sustainalytics ESG Rating qualified the company as “ESG Low Risk Company”. The rating confirms the leadership of the Group in ESG performance and states that the risk of the Group experiencing negative impact from ESG factors is low.

## 2.2. Analysis of the results

In the first half of 2023, compared to the same period of the previous year, the average prices in the markets where the Group operates decreased by -44% in electricity and by -54% in gas.

This reduction of prices in the markets did not affect significantly the operating income of Audax, which decreased only by 8% in comparison to the same period of the previous year, due to the increase of energy supplied by the Group and the structuring of fixed prices in some of the countries where the Group operates, as the change of the price affects the next fiscal year.

In retail in Iberia, Audax has a portfolio of clients mainly at indexed tariff, which has caused a decrease of its income. On the other hand, the rest of Europe has increased the volume of energy supplied and mainly at a fixed price, therefore the income has not been affected by the aforementioned reduction of price in the wholesale market.

In its dimension within the Group, the income from operations of the generation plants for the production not covered by PPA is lower than in the same period of the previous year, but as a consequence of the policy of vertical integration and fixing PPAs, the income has not been affected to a degree, which the reduction of prices in the markets would suggest.

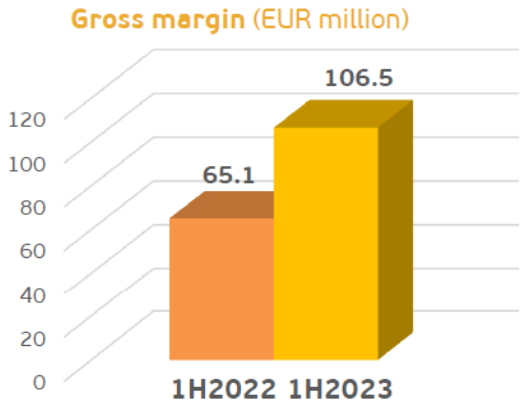
The most significant results figures for the first half year of 2023 in comparison to the first half year of 2022 are as follows:

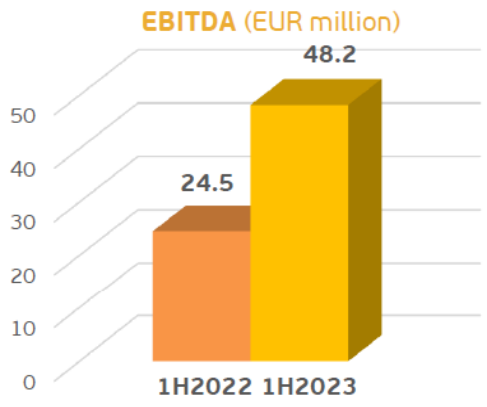
| Consolidated Income Statement | 1H2023 | 1H2022 | Var. (%) |
|---|---|---|---|
| Revenues | 1,219,238 | 1,323,075 | -8 |
| Gross margin | 106,483 | 65,098 | 64 |
| EBITDA | 48,171 | 24,523 | 96 |
| EBIT | 37,485 | 13,640 | n.a. |
| **Net result** | **9,801** | **2,787** | **n.a.** |
| Net result attributable to parent company | 8,377 | 139 | n.a. |
| Net result attributable to minority interests | 1,424 | 2,648 | -46 |

EUR thousand

The operating income decreased only by 8% in this period, still taking into account the decrease of prices in the markets where the Group operates in comparison to the same period of the previous year, and amounted to €1,219 million.

The gross margin and the EBITDA, after an increase of 64% and 96%, amount to €106.5 million and 48.2 million respectively, confirming the good consequences of the strategic decisions made in the previous year.



This increase in comparison to the same period of the previous year in the gross margin and EBITDA stems from the efforts made by the company in recent years, which come down to the following:

- Vertical integration between generation and retailing.
- Focus on the strategic segment of Audax (Corporate - SME)
- Improvement of the processes of estimation of future demand and consumption.
- Greater control and requirement of exactitude in the application of margin.
- Diversification of risk (country risk, client risk and commodity risk).

The implemented improvements, as well as a better working capital position, thanks to the agreement with Shell, have allowed Audax to continue developing its generation projects portfolio and reducing the debt.

### 2.3. Profit and loss by segments

The overview of the income statement up to EBITDA divided by the main geographical regions is as follows:

| 1H2023 | Spain and Portugal | Rest of Europe (1) | TOTAL CONSOLIDATED |
|---|---|---|---|
| Revenues | 386,612 | 832,626 | 1,219,238 |
| Costs of sales | -339,703 | -773,052 | -1,112,755 |
| **Gross margin** | **46,909** | **59,574** | **106,483** |
| Operating expenses | -29,535 | -28,072 | -57,607 |
| Deterioration, reversal and disposal results from assets | 0 | -705 | -705 |
| **EBITDA** | **17,374** | **30,797** | **48,171** |

EUR thousand

| 1H2022 | Spain and Portugal | Rest of Europe (1) | TOTAL CONSOLIDATED |
|---|---|---|---|
| Revenues | 703,777 | 619,298 | 1,323,075 |
| Costs of sales | -656,121 | -601,856 | -1,257,977 |
| **Gross margin** | **47,656** | **17,442** | **65,098** |
| Operating expenses | -20,524 | -19,339 | -39,863 |
| Deterioration, reversal and disposal results from assets | -616 | -96 | -712 |
| **EBITDA** | **26,516** | **-1,993** | **24,523** |

Rest of Europe (1) includes Italy, Poland, Germany, France, The Netherlands and Hungary

EUR thousand

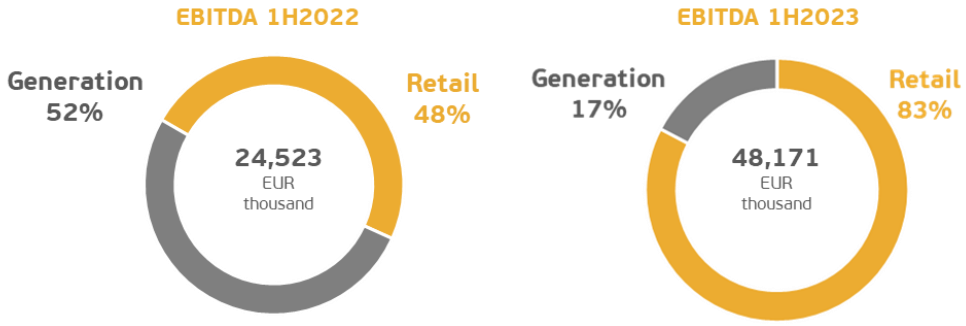
In consolidated terms, the ratio of EBITDA to revenue has changed from 2% to 4%, amounting to €48.2 million in the first half of the year, which means an increase of 96% in comparison to the same period of the previous year.

A detail worth to be pointed out is the increase of EBITDA in the Rest of Europe from the negative amount of €2 million in the first half of 2022 to the positive amount of €30.8 million in the first half of 2023. It is due mainly to the good results obtained in the Netherlands, where the focus on the

SME segment and the adequate price fixing policy made it possible to reverse the situation of the previous year. On the other hand, Hungary also has contributed to the obtained results due to the consolidation of the business and the entry into the gas market. With regard to Poland, it was possible to reverse the losses recorded in the previous period as a consequence of the regulatory changes, by exiting the gas market, a step which the Group saw itself compelled to make.

In Iberia, in spite of a reduction of the prices, the gross margin was maintained thanks to the efforts made in order to increase the profitability of the client portfolio. Only the increase of operating expenses resulting mainly from an increase of taxes (such as the Contribution to the National Energy Efficiency Fund rising from €0.25/MWh to €0.49/MWh) has led to a decrease of EBITDA in comparison to the same period of the previous year.

Thus Audax increases its EBITDA by 96% mainly due to the return and its significant increase in the Rest of Europe.




In the first half of 2023 the EBITDA amounted to €48.2 million, 96% more than in the same period of the year 2022.

With the energy supply of 7.0 TWh in this period, 2% more than in the same period of the previous year, the EBITDA from energy supply amounts to €6.9/MWh, in comparison to €3.5/MWh in the same period of 2022, thus demonstrating an improvement of the global profitability of the company.

The improvement is due, mainly, to the following reasons:

- Vertical integration between generation and retailing.
- Focus on the strategic segment of Audax (Corporate - SME)
- Improvement of the processes of estimation of future demand and consumption.
- Greater control and requirement of exactitude in the application of margin.
- Diversification of risk (country risk, client risk and commodity risk).

Audax, recognising the importance of the vertical integration of its business, continues committed to the generation of 100% renewable energy. The EBITDA in generation has been affected both by the reduction of the prices of electricity in Spain by an average of -57% in comparison to the same period of the previous year, and by not receiving the special remuneration for its wind farm in Spain. Therefore, and considering the increase of the EBITDA in retailing thanks to the previously mentioned factors by 233%, the weight of the contribution of the EBITDA in generation on the total figure has decreased from 52% to 17%.

Thus, in situation of volatility in the markets, it is confirmed that the vertical integration between generation and retailing gives strength to the results obtained by the Group.

In contrast to the events of the same period of 2022, when the effects of the regulatory change in Poland (among others) made the EBITDA in retailing negatively affected, in the first half of 2023 it was possible to accumulate very positive results in those countries. This was due to the implementation of the policy of client portfolio optimisation and of cost containment in operating expenses.

### 2.4. Principal operating figures

The principal figures are as follows:

Installed capacity and production

As at the date of this report, the Group owns generation projects located in Spain, France, Poland, Italy, Portugal and Panama.

The Group continues managing its wind projects portfolio and developing its portfolio of photovoltaic projects located in Spain, Italy and Portugal, the strategic markets of the Group, where it already carries out its retailing activity.

The portfolio involves some projects in a very advanced stage of processing of 126 MWp with a favourable Declaration of Environmental Impact (DIA) and 373 MWp in a stage quite close to Ready to Build, which together make 499 MWp, apart from the 26 MWp under construction and 245 MWp currently in operation.

As at 30 June 2023, Audax has projects in the following stages:

| MW | Early Stage | Grid Connection | Environmental approval | Backlog | Under Construction | Operation | Total pipeline |
|---|---|---|---|---|---|---|---|
| Spain | 50 | - | 126 | 140 | 26 | 133 | **475** |
| Portugal | 405 | - | - | 204 | - | - | **609** |
| Italy | - | 190 | - | 29 | - | - | **219** |
| France | - | - | - | - | - | 12 | **12** |
| Poland | - | - | - | - | - | 34 | **34** |
| Panama * | - | - | - | - | - | 66 | **66** |
| **TOTAL** | **455** | **190** | **126** | **373** | **26** | **245** | **1,415** |
| * Audax has a 30% stake | = | ▼ -35 | ▲ +35 | = | = | = | = |

Stage variations indicated are compared to the stage at the closing FY2022

**Early Stage:** These are the projects in which a guarantee has been deposited for applying for the access point and grid connection, the application for connection has been placed with the distribution company or the REE, and at least 50% of the necessary land lease agreements have been signed for the future location of the plant. This stage usually takes 3 months.

**Grid Connection:** These are the projects for which the permission for the access and grid connection has been granted by the distribution company or the REE, and at least 50% of the land lease agreements have been signed for the future location of the plant. This stage usually takes 3 to 6 months.

**Backlog:** These are the projects with the permission for the access and grid connection already granted, the majority of the land lease agreements for the future location of the plan already signed, the Prior Administrative Approval applied for and admitted for processing, and the application for Administrative Building Authorisation placed. Depending on the progress of the project, it is probable that the Building Permit has been applied for. In this stage, the Declaration

of Public Interest may have been applied for, if necessary. This is the longest stage of the project, it may take 12 to 36 months, depending on the project.

**Under construction:** These are the projects that have obtained all the necessary permissions in order to proceed with their construction, such as the declaration of environmental impact, prior administrative authorisation, administrative building authorisation, urban permit and building permit or construction works permit.

**Operation:** These are the projects which are either operating, or whose construction has been completed, or are in the administrative stage of the application for the operating permit. In this stage the PPAs may have been signed in order to ensure the energy sale price. The duration of this stage is the useful life of the plant.

Project portfolio development

Audax has continued its operations of development and construction of its portfolio projects.

As the Group has already informed, in December 2022 the construction works began of the photovoltaic plants of Cuatro Caminos 1, 2 3 and 4 in the municipality of Cabanillas del Campo (Guadalajara), which together have 22 MWp, as well as the construction works of the project El Rebollo in the municipality of Yunquera de Henares (Guadalajara) of a capacity of 4 MWp. These works have been resumed after the environmental shutdown established by the DIA's (Declaration of Environmental Impact) between the months of March and June. The progress of the construction works as at the date of this report continues as scheduled.

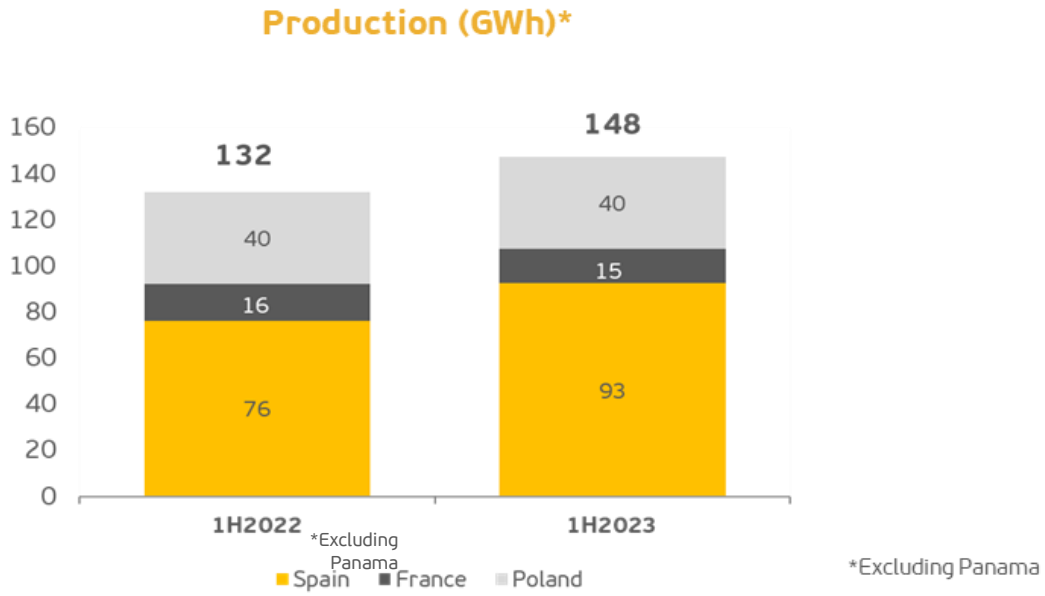
Overall, the Group's CAPEX investment in generation assets accumulated since the year 2020 totalled EUR 198 million, thus continuing its commitment to produce energy in its own power plants. It should be noted that the CAPEX investments in the projects of Cuatro Caminos 1, 2, 3 and 4 and El Rebollo are being executed with own resources.

In Panama, the Parque Eólico Toabré project (owned in 30% by Audax) is expected to begin its commercial operation in the second half of 2023. Moreover, on 29 August a transaction was closed with the issue of Corporate Green Bonds for the amount of USD$ 200 million at the Panama Stock Exchange, in order to reduce the financial cost of the debt associated with this project.

The distribution of the production by country is as follows:

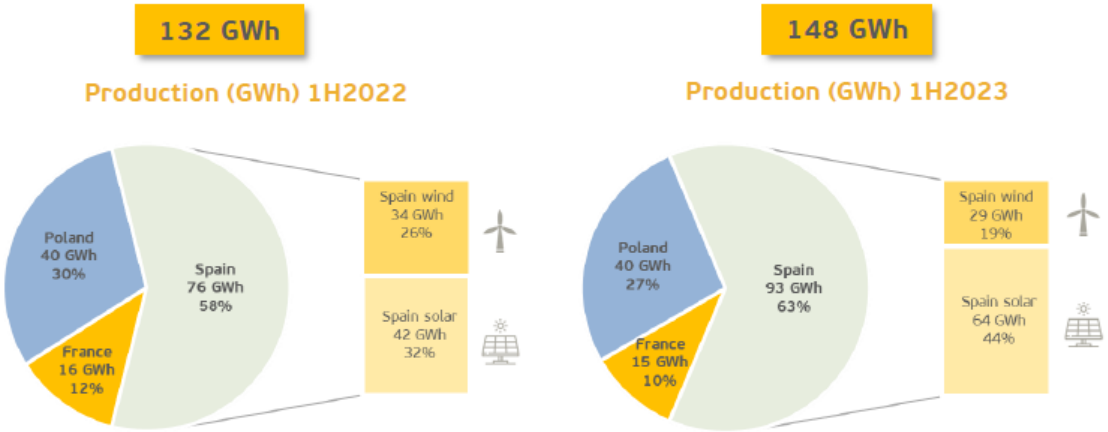
| Production (GWh) | 1H2023 | % | 1H2022 | % | Var. (%) |
|---|---|---|---|---|---|
| Spain | 93 | 30% | 76 | 40% | 22 |
| France | 15 | 5% | 16 | 8% | -5 |
| Poland | 40 | 13% | 40 | 21% | -1 |
| Panama* | 162 | 52% | 62 | 32% | 161 |
| **Total** | **310** | **100%** | **194** | **100%** | **60** |

* Audax has a 30% stake



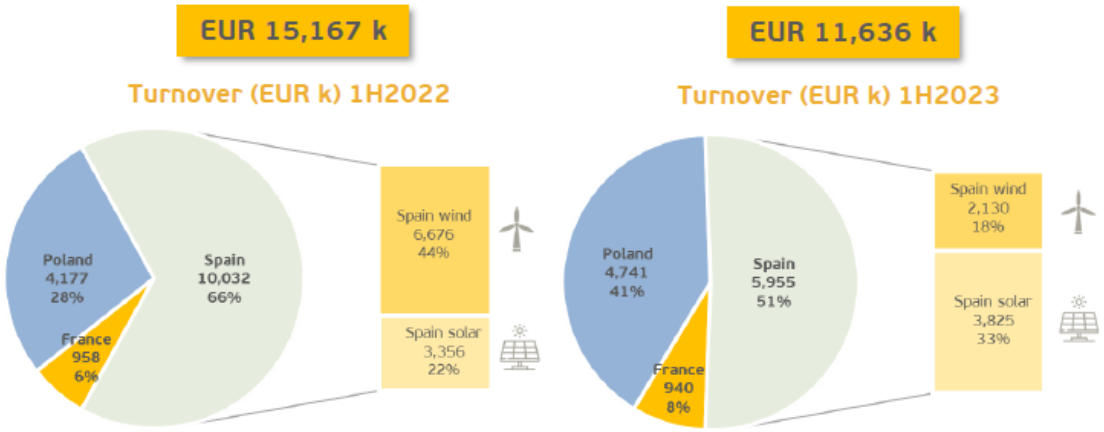

On a global level, the production in the first half of 2023 was of 148 GWh (without including Panama), 12% up from the same period of the previous year (+60% if the production in Panama is included). The increase of the production throughout the present year has been possible thanks to the contribution of energy from the new photovoltaic plants put into operation in Spain.

Production by technology




The production in the first half year compared to the same period of the previous year has been higher by 12%. The production of the wind farms in France and Poland has been similar to the previous year. In Spain, in turn, there has been an increase of 16 GWh in production (+21%), mainly due to the solar production, which has been 64 GWh higher thanks to a greater installed capacity, in spite of lower resources in the wind farms.

The sales volume has been lower by EUR 3,531 thousand, mainly due to the decrease of the price at the Spanish pool market, which was 57% lower than the average of the first half of the previous year. To this price reduction, which affected also the solar plants put into operation, another factor was added of the wind farms Pedregoso and Pino failing to receive the special remuneration granted by RD413/2014. However, in Poland the sales volume has been slightly higher than in the same period of the previous year thanks to a PPA signed at a higher price.




**Wind Farms**

The Pedregoso A, B and D wind farms of 45 MW (Spain) have had good performance in the first half of the year. However, the production was lower (-16%) due to a lower wind resource in comparison to the previous years.

The Beausemblant find farm of 12 MW (France) has only reduced its production in comparison to the first half of the previous year by 5% due to a lower wind resource in the first months of the year.

The production of the wind farm Postolin (Poland) of 34 MW in the first half of the year was similar to the historical average. The income of the plant has been 14% higher in comparison to the first half of 2022 thanks to a PPA at a higher price, taking into account that the prices of the Green Certificates in the first half of this year have been on average lower by 5% than in the previous year.

The wind farm Toabré (Panama) of 66 MW (owned in 30% by Audax) is fully operative and expecting to begin commercial operations in the second half of 2023. In the first six months of the year the wind farm has produced a total of 162 GWh, with the first full period of trade winds and and availability of 100% of the farm, favoured moreover by the “El Niño” effect.

**Photovoltaic Plants**

The photovoltaic power generation plants of Audax, all of them located in Spain, have produced a total of 64 GWh, which is 51% more than in the same period of the previous year. The total sales of these plants in that period has been of EUR 3.8 million, in comparison to EUR 3.4 million of the same period of the previous year. It should be noted that the prices at the Spanish pool market were lower (-57%) for the part of the production not subject to PPAs with the parent company.

The breakdown would be as follows:

- Province of Guadalajara: the plants of Cañamares, Alberizas I, II, III and IV, Carolinas I and II and La Miranda, with installed capacity of 42 MWp together, have produced in line with the forecasts in their second year of operation. In the first half of 2023 preventive maintenance works have been carried out in order to prepare the plants to a period of higher radiation. The production has been similar to the same period of the previous year with the first plant (La Miranda) of the Group using the technology of single axis in operation.

- Province of Toledo: the plants of Zarzuela I , II, III and IV, Los Arenales and El Toconal, with installed capacity of 30 MWp, have been obtaining the performance ratio in accordance with the forecasts and, similarly to Guadalajara, the pertinent preventive

maintenance works have been carried out. The production has been 1% higher than in the same period of the previous year.

- Province of Huelva: the plant of Calañas of 4 MWp has continued its production according to the forecasts during the first half of 2023. In this period preventive maintenance works and inspections have been carried out without any significant incidence.

- Province of Valladolid. The plant of Zaratán 1 and 2 of 12 MWp has completed the last tests to be carried out after the construction and preventive maintenance works have been carried out.

Progress in construction

**Cuatro Caminos 22 MWp (Guadalajara)**

After the environmental shutdown in the months of March to June in accordance with the DIA's, the works of the photovoltaic plants of Cuatro Caminos 1, 2, 3 and 4 have been resumed The remaining engineering works have been completed and the ramming of the plants has begun, as well as the mechanical assembly.

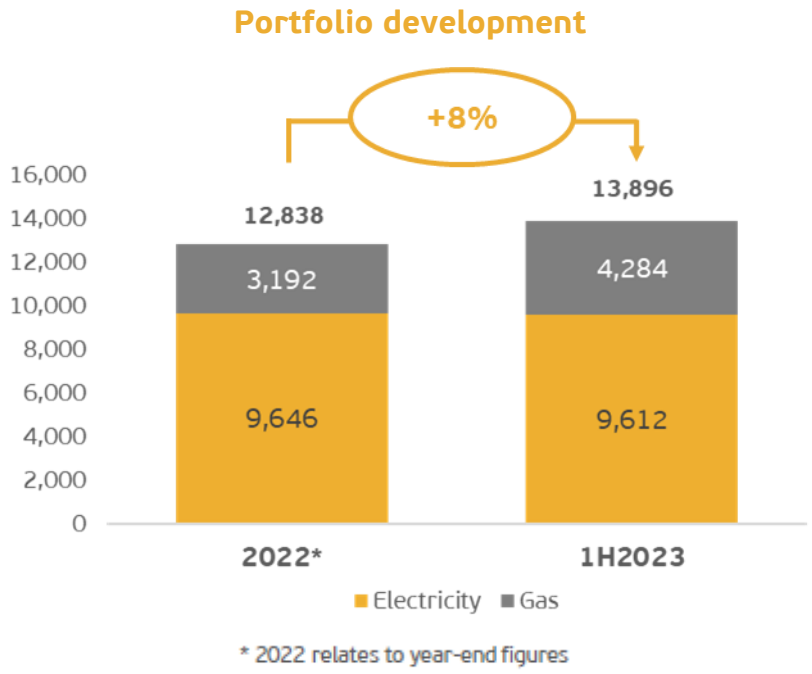
Moreover, all the materials for its construction have been arriving to the plant according to the schedule.

**El Rebollo 4 MWp (Guadalajara)**

After the shutdown of works in the middle of March for the surveillance of a pair of imperial eagles present in the region, the works in the area were resumed with surface levelling and reception of components to the plant. The execution of the project continues as scheduled.

Supply points and retail portfolio

In response to the changes experimented by the energy market in the year 2021, the Group adopted necessary measures in order to adapt to the circumstances, by focusing its endeavours to strengthen the profitability over the growth of supply points.




In the first half of 2023 Audax continued applying the measures aimed to maximise the profitability and minimise the risk in all the countries, therefore the reduction of the number of supply points

(-1% in comparison to the close of the previous year) was strictly correlated with the improvement of the gross margin (+64%) and the EBITDA (+96%).

Despite this reduction of supply points, the energy portfolio has increased by 8% in comparison to the close of the previous year, reaching 13.9 TWh. This increase is marked mainly by the supply of natural gas, which was 34% higher than at the close of the previous year. On the other hand, the electricity portfolio in energy volume continues at similar levels as at the close of the year 2022.

In the composition of the energy of the active portfolio the electricity occupies 69% of the total and gas occupies the remaining 31%. Electricity supply points constitute 77% of the total number, and gas supply points constitute the remaining 23%.

Under the policy of risk mitigation, Audax continues the geographical diversification strategy, and the most important markets with regard to portfolio volume where Audax operates are as follows: Hungary, Iberia and the Netherlands regarding electricity supply, and the Netherlands, Iberia and Italy regarding gas supply.

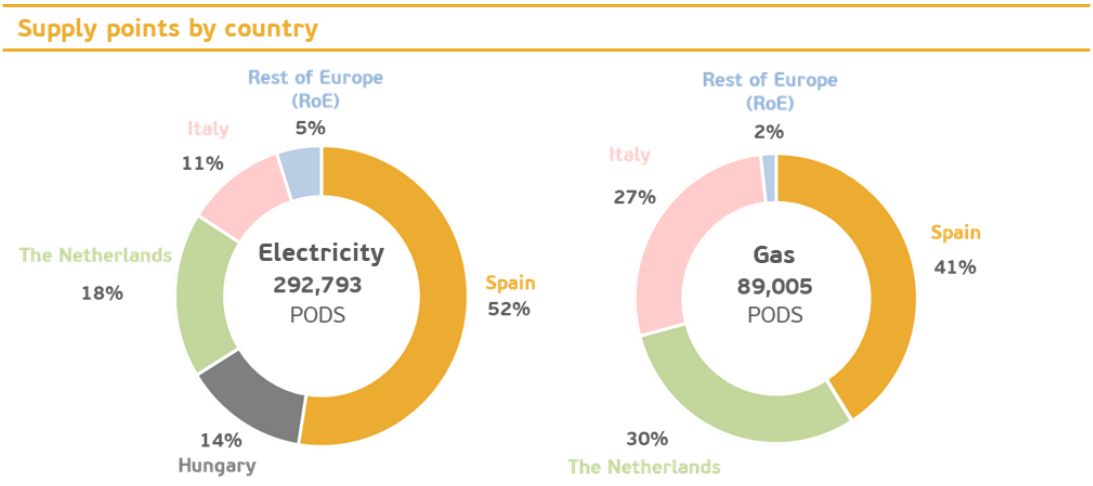
Due to the strategy of the Group of reorientation towards the corporate client segment, the volume of portfolio energy by each supply point increased by 15% in comparison to the same period of the previous year, from the average of 31.8 MWh/CUPS to the current 36.4 MWh/CUPS, demonstrating the clear focus of the Group on the SME and industry segments, with a greater volume of energy by each unit of supply points.

The development of the portfolio by client type as at the date of this report shows that the industrial sector constitutes 54% of the total of energy portfolio and the SME sector constitutes 39% of the total. The weight of the household client segment, which is not the target segment of the Group, in the total of the portfolio has decreased from 8% to 7%.

Thus in view of this developments, Audax remains focused on the corporate sector, which represents 93% of the total of the Group's portfolio by type of client at the expense of the household segment.

The increase of the SME segment from 31% to 39% reinforces the Group's strategy in the segment of higher profitability and lower risk.

The distribution of the supply points by geographical region and type of energy is as follows:



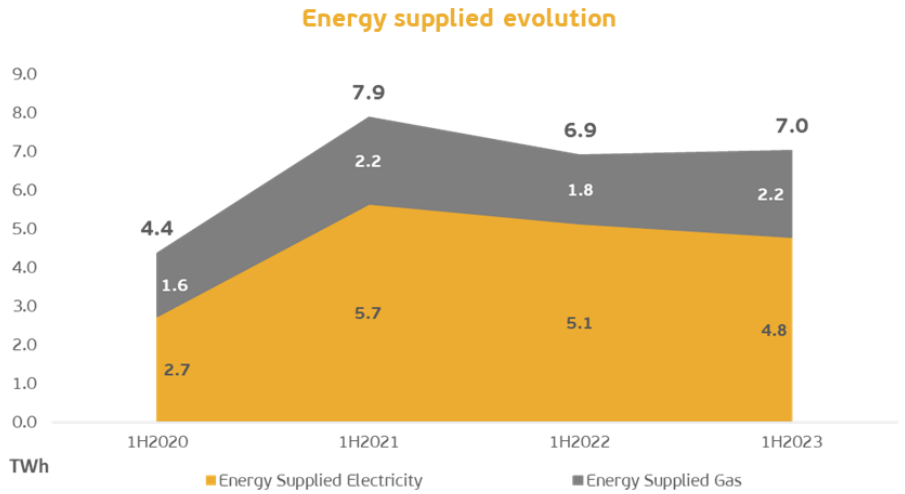

Supplied energy

The total amount of energy supplied by Audax in the first half of 2023 is of 7.0 TWh.

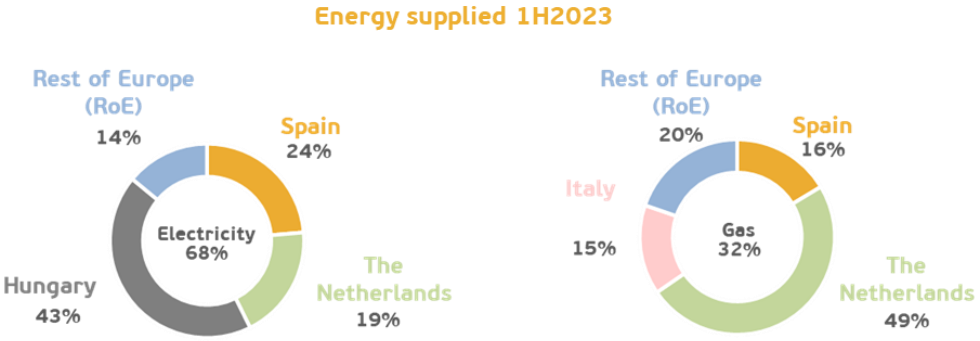
The various strategies of portfolio optimisation have allowed not only to increase the volume of supplied energy, but also to increase the gross margin and the EBITDA of the Group. Supplied

electricity represents 68%, whereas gas market occupies 32% of the total of the energy supplied in the period, in comparison to 74% and 26% of the same period of the previous year, respectively.

The Group's focus on the corporate segment, growing in the SME segment, has allowed it to maintain the volume of the energy supplied in spite of the reduction of the supply points at a global level (-1%) in this period in comparison to the close of the previous year, showing a clear tendency towards the company's target segment.




The distribution of the supplied energy by geographical region and type of energy is as follows:




Hungary is the market where the Group supplies a greater amount of energy, while the Netherlands is the main market of natural gas supply.

The Spanish market occupies 24% and 16% of electricity and gas, respectively.

## 3. Liquidity and Capital Resources

### 3.1. Leverage

| Net Financial Debt | jun-23 | dec-22 | jun-22 | % jun-23 vs. jun-22 |
|---|---|---|---|---|
| Financial Debt [1] | 615,710 | 641,748 | 761,368 | -19.1 |
| Other financial liabilities | 22,777 | 22,325 | 18,298 | 24.5 |
| Derivatives | -16,064 | -5,627 | -12,570 | 27.8 |
| Cash and other financial assets | -285,676 | -290,502 | -280,325 | 1.9 |
| **Net Financial Debt [2]** | **336,747** | **367,944** | **486,771** | **-30.8** |
| **Net Equity [3]** | **158,299** | **135,773** | **144,454** | **9.6** |
| **Leverage [4]** | **68.0%** | **73.0%** | **77.1%** | **-11.9** |

(EUR thousand)

(1) Financial Debt = Debt of bonds and other marketable securities + Bank debts

(2) Net Financial Debt = Financial Debt + Other financial liabilities + Derivatives + Cash and other financial assets

(3) Net Equity = Parent Company Net Equity + minority interests

(4) Leverage = Net Financial Debt / (Net Financial Debt + Net Equity)

As the Group continues implementing its policy of debt reduction, the gross financial debt amounts to EUR 616 million, 19.1% down from the same period of the previous year. The Net Financial Debt amounts to EUR 337 million, compared to EUR 487 million as at June 2022, thus the financial debt being reduced by EUR 150 million (30.8%).

Cash and other financial assets balance amounts to EUR 286 million, in comparison to EUR 280 million at the close of June 2022, thus maintaining the solid liquidity position of the Group.

Audax's leverage has decreased to 68.0%, compared to 73.0% at the close of the previous year and to 77.1% in June 2022.

The entering into the agreement of *Market Access* with Shell in Spain in February of 2023 has had a positive impact on the cash position of the Audax Group.

The Company has generated EUR 50 million in cash flows of operating activities, EUR 5 million in investment activities (which include EUR 21 million of recovered financial assets) and EUR -53 million in financing activities related to the debt reduction.

Thanks to the stabilisation of the price volatility in various European markets and to the agreement with Shell, the Group maintains a solid financial position, which allows it to continue along its roadmap with regard to the development and construction of its portfolio of photovoltaic projects, as well as to continually reduce its debt.

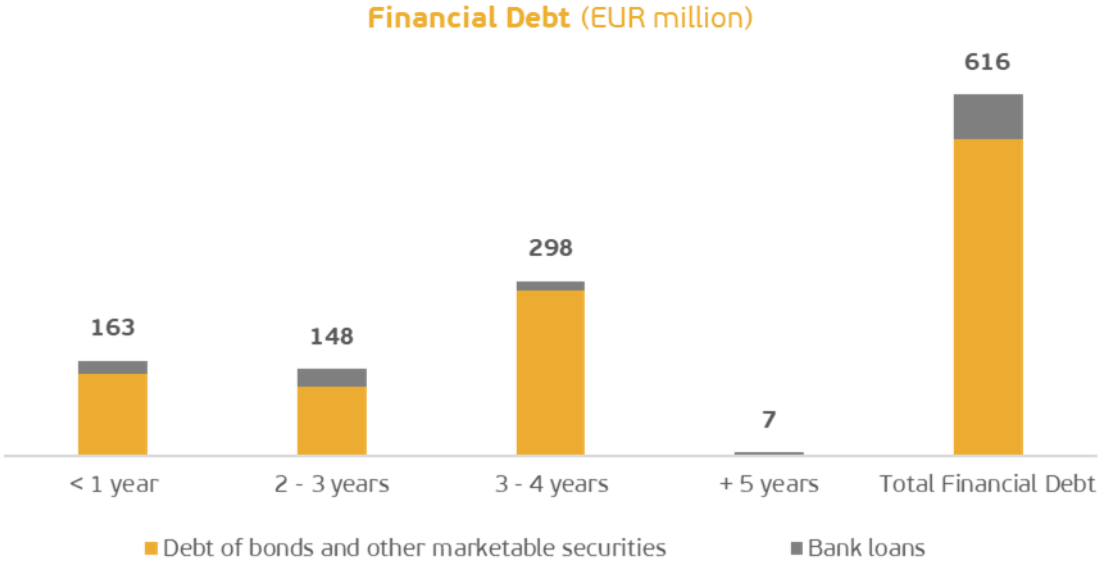
Audax reduces its net financial debt by EUR 150 million between June 2022 and June 2023.

### 3.2. Debt structure

The financial debt structure in EUR millions by main product types is as follows:




Financial debt by maturity in EUR millions is set forth below. Only 26% of it matures in less than 1 year and is below EUR 286 million in cash and its equivalents, meaning that the cash covers 1.8x short term financial debt, and the Group continues facing comfortably the maturity dates of its liabilities.




### 3.3. Rating management

On 9 May the rating agency ETHIFINANCE RATINGS confirmed the rating of Audax Renovables, S.A. at "BBB-".

## 4. R+D+i activities

As at 30 June 2023 the Group has allocated EUR 543 thousand to the R+D+i activities, while in the same period of the previous year the amount allocated to this purpose was of EUR 750 thousand.

## 5. Staff

As at 30 June 2023 the number of the Group's employees is 798, the number at the end of the previous year being 806 employees.

## 6. Natural environment

Environmental aspects are borne in mind throughout the entire process of obtaining authorisation, building the generation plants and preparing the studies based on the legislation governing each country.

As at 30 June 2023 the Group has incurred environmental expenditure amounting to EUR 34 thousand, mainly for wildlife conservation, and the amount of EUR 32 thousand was spent for this purpose in the same period of the previous year.

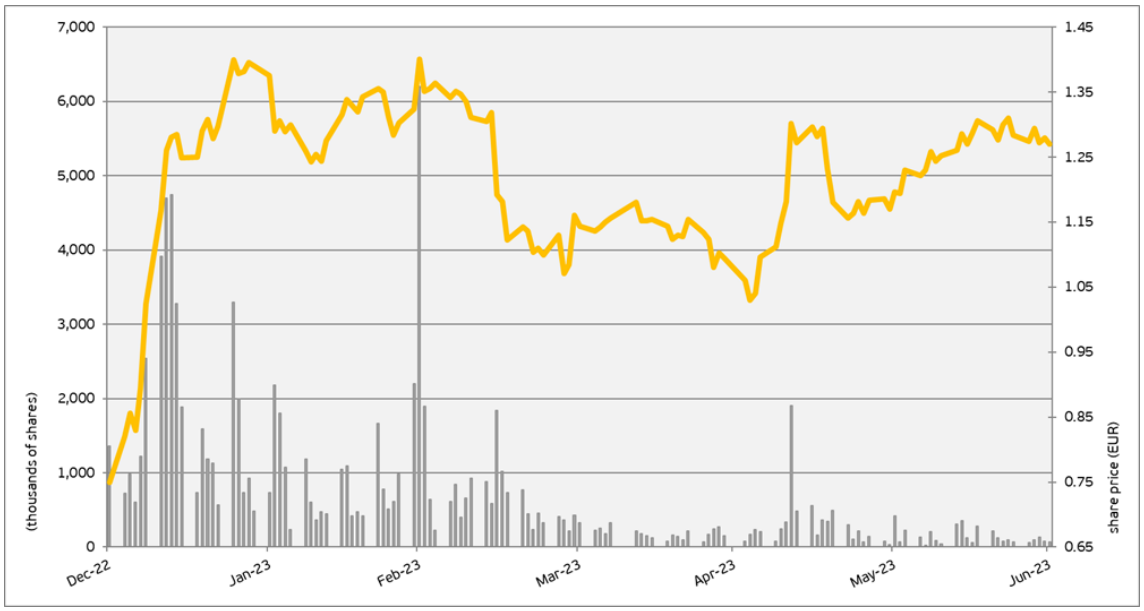
## 7. Acquisition and disposal of treasury shares

As at 30 June 2023 the Company holds 0.18% (800,000 shares) of treasure shares.

## 8. Other important information

### 8.1. Stock market information

The stock market evolution of Audax during the first half year of 2023 has been as follows:



The following table shows the main trading data:

| Audax Renovables - ADX.MC | 1H2023 | Units |
|---|---|---|
| Number of shares admitted to trading | 440,291,054 | Num. |
| Share price at the beginning of the period | 0.750 | € / share |
| Share price at the end of the period | 1.270 | € / share |
| Maximum trading price | 1.401 | € / share |
| Minimum trading price | 0.703 | € / share |
| Trading price fluctuation during the period | 69.45 | % |
| Capitalisation at the end of the period | 559,169,639 | € |
| Number of traded shares | 228,271,944 | Num. |
| Effective volume | 269,783,945 | € |
| Daily volume of traded shares (average) | 594,458 | Num. |
| Effective daily volume (average) | 702,562 | € |

### 8.2. Dividend policy

The goal of the Board of Directors of Audax is to maximise the remuneration to the shareholders.

Audax endeavours to ensure the dividend payout, providing that pertinent factors are fulfilled regarding cash generation and distributable reserves availability. Due to these determinants, it is not possible to guarantee the amount of the dividend nor the year in which the distribution is going to take place.

### 8.3. Other information

Alternative Performance Measures (APM)

In order to supplement the consolidated financial statements presented in accordance with the International Financial Reporting Standards adopted by the European Union (IFRS-UE) Audax reports on Alternative Performance Measures (APM). In compliance with IFRS-UE, these measures, in addition to the financial ones, are used for the purpose of establishing budgets and goals and of managing business, assessing its financial and operating performance and comparing it with previous periods and with the performance of the competitors. The presentation of such measures is assumed to be helpful because they can be used for analysis and comparison of profitability between companies and industries, as the impact of the financial structure of the accounting effects other than cash flows are excluded.

Non-financial measures are also presented, because these and other similar measures are generally used by investors, securities analysts and other brokers as complementary performance measures.

In general, these APM are used in the Directors' Report so there is direct traceability to the consolidated income statement and no reconciliation is needed.

The APM that the Group considers most important are set out below:

| Alternative Performance Measures (APM) | Definition | Unit | Comparative | | Purpose and usability |
|---|---|---|---|---|---|
| | | | 1H2023 | 1H2022 | |
| **Economic and Financial figures** | | | | | |
| **Revenues** | Ordinary income + other operating income | M€ | 1,219,238 € = 1,215,434 € + 3,804 € | 1,323,075 € = 1,321,287 € 1,788 € | Analytical measure related to the profit of the company that considers the income related to its operational activity |
| **Gross margin** | Operating income - Cost of sales | M€ | 106,483 € = 1,219,238 € -1,112,755 € | 65,098 € = 1,323,075 € - 1,257,977 € | Measure of the company's activity performance that provides information related to the net sales by deducting its incurred costs |
| **EBITDA** | Operating income - Cost of sales - Operating expenses - Impairment and profit (loss) on disposal of fixed assets | M€ | 48,171 € = 1,219,238 € - 1,112,755 € -57,607 € - 705 € | 24,523 € = 1,323,075 € - 1,257,977 € -39,863 € + -712 € | Measure that determines the productive profitability used by investors in company valuation |
| **EBIT** | EBITDA - Assets amortisation | M€ | 37,485 € = 48,171 € - 10,686 € | 13,640 € = 24,523 € - 10,883 € | Measure that determines the productive profitability taking into account the depreciation of the assets and is used by investors in company valuation (operating result) |
| **Financial debt** | Debt of bonds and other marketable securities + Bank debts | M€ | 615,710 € = 399,119 € + 139,817 € + 54,003 € + 22,771 € | 641,748 € = 458,158 € + 81,511 € + 66,093 € + 35,986 € | Financial indicator that measures the financial liabilities received from third parties |
| **Net financial debt** | Financial Debt + Other financial liabilities + Derivatives + Cash and other financial assets | M€ | 336,747 € = 615,710 € + 22,777 € -16,064 € - 285,676 € | 367,944 € = 641,748 € + 22,325 € -5,627 € - 290,502 € | Financial indicator that measures the short and long-term indebtedness of companies by deducting the cash-equivalents, financial investments and financial asset guarantees |
| **Net equity** | Parent Company Net Equity + minority interests | M€ | 158,299 € | 135,773 € | Net equity amount used to calculate the net financial debt |
| **Leverage** | Net Financial Debt / ( Net Financial Debt + Net Equity) | M€ | 68.0% = 336,747 € / (336,747 € + 158,299 €) | 73.0% = 367,944 € / (367,944 € + 135,773 €) | Measure of the ratio related to the net debt to the group's equity |
| **Net Financial Debt without IFRS 16 effect** | Net Financial Debt - IFRS 16 effect | M€ | 315,846 € = 336,747 € - 20,901 € | 347,266 € = 367,944 € - 20,678 € | Financial indicator that measures the ratio of the net financial debt deducting the effect of the financial lease liabilities |
| **Leverage without IFRS 16 effect** | Net Financial Debt without IFRS 16 effect / ( Net Financial Debt without IFRS 16 effect + Net Equity ) | M€ | 66.6% = 315,846 € / (315,846 € + 158,061 €) | 71.9% = 347,266 € / (347,266 € + 135,773 €) | Financial indicator that measures the ratio related to the net debt deducting the effect of the financial lease liabilities to the group's equity |

| Alternative Performance Measures (APM) | Definition | Unit | Comparative | | Purpose and usability |
|---|---|---|---|---|---|
| | | | 1S2023 | 1S2022 | |
| **Stock Market figures** | | | | | |
| **Number of shares admitted to trading** | NA | No. of shares | 440,291,054 of shares | 440,291,054 of shares | Total number of shares traded in the stock market |
| **Share price at the beginning of the period** | NA | € / share | 0.750 € / share | 2.140 € / share | Price at the beginning of the reporting period for traded shares on the stock exchange |
| **Share price at the end of the period** | NA | € / share | 1.270 € / share | 1.944 € / share | Price achieved at the end of the reporting period by the traded shares on the stock exchange |
| **Maximum trading price** | NA | € / share | 1.401 € / share | 2.720 € / share | Highest price achieved by the shares traded on the exchange during the reporting period |
| **Minimum trading price** | NA | € / share | 0.703 € / share | 1.358 € / share | Lowest price achieved by the securities traded on the stock exchange during the reporting period |
| **Trading price fluctuation during the period** | ((Share price at the end of the period - Share price at the beginning of the period ) / Share price at the beginning of the period ) * 100 | % | 69.45% = ((1.27 - 0.7495) / 0.75) * 100 | -9.16% = ((1.94 - 2.14) / 2.14) * 100 | Percentage change in the amount per share at the beginning and end of the reporting period |
| **Capitalisation at the end of the period** | Number of shares admitted to trading * Share price at the end of the period | € | 559,169,639 € = 440,291,054 of shares * 1.270 € / share | 855,925,809 € = 440,291,054 of shares * 1.944 € / share | Value of the company's shares based on the trading price at the end of the period. |
| **Number of traded shares** | Σ traded shares | No. of shares | 228,271,944 of shares | 411,665,648 of shares | Sum of the volume of shares traded during the reporting period |
| **Effective volume** | Amount related to the number of traded shares | € | 269,783,945 Amount related to the number of traded shares | 818,130,934 Amount related to the number of traded shares | Sum of the volume in EURO of shares traded during the reporting period |
| **Daily volume of traded shares (average)** | Average of traded shares in a day | No. of shares | 594,458 of shares | 1,601,812 of shares | Average volume of shares traded during the reported period |
| **Effective daily volume (average)** | Average of the amount relative to the number of shares traded | € | 702,562 Average of the amount relative to the number of shares traded | 3,183,389 Average of the amount relative to the number of shares traded | Average volume in EUR of traded shares during the reported period |

The main operating figures are as follows:

| Production (GWh) | 1H2023 | % | 1H2022 | % | Var. (%) |
|---|---|---|---|---|---|
| Spain | 93 | 30% | 76 | 40% | 22 |
| France | 15 | 5% | 16 | 8% | -5 |
| Poland | 40 | 13% | 40 | 21% | -1 |
| Panama* | 162 | 52% | 62 | 32% | 161 |
| **Total** | **310** | **100%** | **194** | **100%** | **60** |

* Audax has a 30% stake

| | Supply points | | | Potfolio (GWh) | | |
|---|---|---|---|---|---|---|
| **Country / Magnitude** | **1H2023** | **2022*** | **% Var.** | **1H2022** | **2022*** | **% Var.** |
| **Spain and Portugal** | **202,113** | **199,792** | **1%** | **4,101** | **4,067** | **1%** |
| Electricity | 164,820 | 163,211 | 1% | 2,907 | 3,191 | -9% |
| Gas | 37,293 | 36,581 | 2% | 1,194 | 876 | 36% |
| **Italy** | **56,626** | **45,578** | **24%** | **941** | **721** | **30%** |
| Electricity | 32,244 | 32,486 | -1% | 361 | 358 | 1% |
| Gas | 24,382 | 13,092 | 86% | 579 | 363 | 59% |
| **Germany** | **1,600** | **1,829** | **-13%** | **43** | **122** | **-65%** |
| Electricity | 871 | 1,016 | -14% | 13 | 51 | -75% |
| Gas | 729 | 813 | -10% | 30 | 71 | -57% |
| **Poland** | **2,620** | **3,773** | **-31%** | **193** | **170** | **13%** |
| Electricity | 2,620 | 3,773 | -31% | 193 | 170 | 13% |
| Gas | 0 | 0 | n.a. | 0 | 0 | n.a. |
| **The Netherlands** | **78,657** | **77,275** | **2%** | **3,914** | **3,427** | **14%** |
| Electricity | 52,134 | 52,038 | 0% | 1,892 | 1,617 | 17% |
| Gas | 26,523 | 25,237 | 5% | 2,023 | 1,811 | 12% |
| **Hungary** | **40,182** | **58,898** | **-32%** | **4,703** | **4,331** | **9%** |
| Electricity | 40,104 | 58,831 | -32% | 4,246 | 4,260 | 0% |
| Gas | 78 | 67 | 16% | 457 | 71 | 545% |
| **TOTAL** | **381,798** | **387,145** | **-1%** | **13,896** | **12,838** | **8%** |
| **Total Electricity** | **292,793** | **311,355** | **-6%** | **9,612** | **9,646** | **0%** |
| **Total Gas** | **89,005** | **75,790** | **17%** | **4,284** | **3,192** | **34%** |

*2022 relates to year-end figures

| **Energy supplied (GWh)** | **1H2023** | **1H2022** | **% Var.** |
|---|---|---|---|
| **Spain** | **1,497** | **2,008** | **-25** |
| Electricity | 1,130 | 1,451 | -22.1 |
| Gas | 367 | 557 | -34.1 |
| **The Netherlands** | **2,007** | **1,653** | **21** |
| Electricity | 912 | 749 | 21.6 |
| Gas | 1,096 | 904 | 21.2 |
| **Hungary** | **2,308** | **2,363** | **-2** |
| Electricity | 2,073 | 2,363 | -12.3 |
| Gas | 235 | 0 | n.a. |
| **Rest of Europe (RoE)** | **1,209** | **888** | **36** |
| Electricity | 670 | 564 | 18.9 |
| Gas | 539 | 324 | 66.3 |
| **TOTAL ENERGY SUPPLIED** | **7,021** | **6,911** | **1.6** |
| **Total Electricity** | **4,785** | **5,127** | **-7** |
| **Total Gas** | **2,236** | **1,784** | **25** |

## 9. Significant events subsequent to the balance sheet date

As a subsequent event, on 26 September 2023 Audax informed that in Panama the Parque Eólico Toabré (PET) project, in which Audax Renovables, S.A. holds a share of 30%, certified the issue of a Corporate Green Bond programme amounting to USD$ 200 million at the Panama Stock Exchange.

Moreover, on 27 September 2023 it announced that Morningstar Sustainalytics ESG Rating qualified the company as “ESG Low Risk Company”. The rating confirms the leadership of the Group in ESG performance and states that the risk of the Group experiencing negative impact from ESG factors is low.